FILE NOTATIONS Checked by Chief Entered in NID File Approval Letter Location Map Pinned Card Indexed Disapproval Letter COMPLETION DATA: Location Inspected Date Well Completed Bond released OW.... TA.... State or Fee Land GW.... OS.... PA.... LOGS FILED Driller's Log..... Electric Logs (No.) E..... I..... Dual I Lat..... GR-N..... Micro..... BHC Sonie GR..... Lat..... Mi-L.... Sonic..... CBLog..... CCLog..... Others....

Form 9-331 C (May 1963)



(Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

		OGICAL SURVEY			14-20-H62-2	
APPLICATI	ON FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAM!
TYPE OF WORK	DRILL X	DEEPEN	PLUG BAC	CK 🗆	7. UNIT AGREEMENT	NAME
OIL WELL NAME OF OPERATO	GAS WELL OTHER		SINGLE MULTIP	TE	8. FARM OR LEASE NA	ME
ulf 011 Co			* v	:	9. WELL NO.	· ·
ADDRESS OF OPERA	TOR				1-5C5 10. FIELD AND POOL,	On Will DOLD
LOCATION OF WELL	619; Casper, Myo	ming 82601 nd in accordance with any	State requirements.*)		Altamont), , ,
At surface	60' SNL & 1428'	WEL (NW NE)			11. SEC., T., R., M., OR AND SURVEY OR	
At proposed prod		•	10 m		r se ru	
DISTANCE IN MI	CAMP LES AND DIRECTION FROM N	EAREST TOWN OR POST OFFI	CE*	•	5-3S-5W 12. COUNTY OR PARISI	H 13. STATE
	mf N or Duchesn	_	•		Duchesne	Utah
DISTANCE FROM P	PROPOSED*	60' SNL 16. N	NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEA	drlg, unit line, if any)		536	636		
DISTANCE PROM	PROPOSED LOCATION*	o other wells ^{19. P}	11,800	20. ROTA	RY OR CABLE TOOLS	
	whether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START
146' ungra	ded ground				Ents Abe	Cé
	·		ID CEMENTING PROGRA	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Comb. 44	QUANTITY OF CEMI	NT .
2 1/4*	16" 9-5/8"	65# H 36# K	60' 1.300'		o surface	
2 <u>-1/4"</u> 8-3/4"	7*	26#	10,000'		at bottom	
6"	5"		from 9,500' to		ehind all line	er ·
habasa ma	drill 11,800' te	9 4 4	type preventers	in co	njunction with	rotating
ead. Seri ud - Fresh low sensor	ly actuated doubles 900 on 9-5/8" water, low soli s, PYT Equipment gas detector wil	and Series 1500 ds. non-disperse	0 on 7° 00 casim ed, from surface	g. to TD	separator, hy	
ead. Seri lud - Fresh low sensor hoke, and	es 900 on 9-5/8" water, low soli s, PVT Equipment gas detector wil	and Series 1500 ds, non-disperse , pump stroke co l be utilized.	0 on 7° 00 casined, from surface ounters, degasse	to TD r. mud	separator, n	rdrain 1c
ead. Seri	es 900 on 9-5/8" water, low solits, PVT Equipment gas detector will cribe proposed program:	ds, non-disperse, pump stroke coll be utilized.	on 7° OD casined, from surface punters, degasse	to TD.	uctive zone and propos	draulic
ead. Seri	es 900 on 9-5/8" water, low solf s, PYT Equipment gas detector will cribe Proposed Program: 1 s to drill or deepen direction if any.	ds, non-disperse, pump stroke coll be utilized. If proposal is to deepen or onally, give pertinent data	on 7° OD casined, from surface punters, degasse	to TD r. mud	uctive zone and proposed and true vertical depo	draulic
ead. Seri	es 900 on 9-5/8" water, low solf s, PYT Equipment gas detector will cribe Proposed Program: 1 s to drill or deepen direction if any. (KGINAL SIGNAL)	and Series 1500 ds, non-disperse pump stroke co libe utilized. If proposal is to deepen or onally, give pertinent data	on 7" OD casined, from surface ounters, degasse plug back, give data on pron subsurface locations ar	to TD r. mud	uctive zone and proposed and true vertical depo	drain 10
ABOVE SPACE DESC. L. If proposal is venter program, it	es 900 on 9-5/8" water, low solf s, PVT Equipment gas detector will sto drill or deepen direction if any. RIGINAL SIGNAL W. WILSON	and Series 1500 ds, non-disperse pump stroke co libe utilized. If proposal is to deepen or onally, give pertinent data	on 7" OD casined, from surface ounters, degasse plug back, give data on pron subsurface locations ar	to TD r. mud	uctive zone and proposed and true vertical depo	draulic
Mud - Fresh Flow sensor choke, and ABOVE SPACE DESCRIPTION aBOVE SPACE DESCRIPTION BY SIGNED	es 900 on 9-5/8" water, low solf s, PVT Equipment gas detector will s to drill or deepen direction if any. RIGHNAL SIGNAL WILSON Federal or State office use) 3-0/3-3-2	and Series 1500 ds, non-disperse pump stroke co libe utilized. If proposal is to deepen or onally, give pertinent data	on 7" OD casined, from surface ounters, degasse plug back, give data on pron subsurface locations at Area Production	to TD r. mud	uctive zone and proposed and true vertical depo	draulic

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

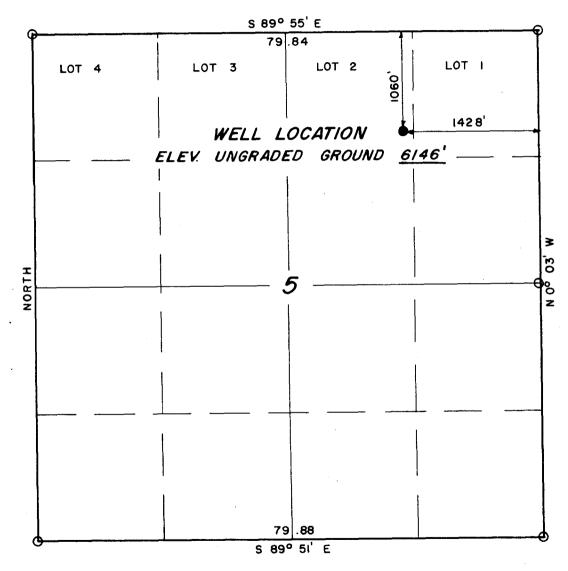
Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Mr. Cleon Felght 84116; Attn: Salt Lake City, UT 84026 Ouray Agency; Ft. Duchesne, UT 84066 Box 696; Roosevelt, UT dest North Temple; Ute Distribution Corporation: P. O. mission (2); ပ္ပ

T3S, R5W, U.S.B.&M.



O = Section Corners Located (Stone)

PROJECT

GULF OIL CORPORATION

Well location, located as shown in the NW I/4 NE I/4 Section 5, T3S, R5W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

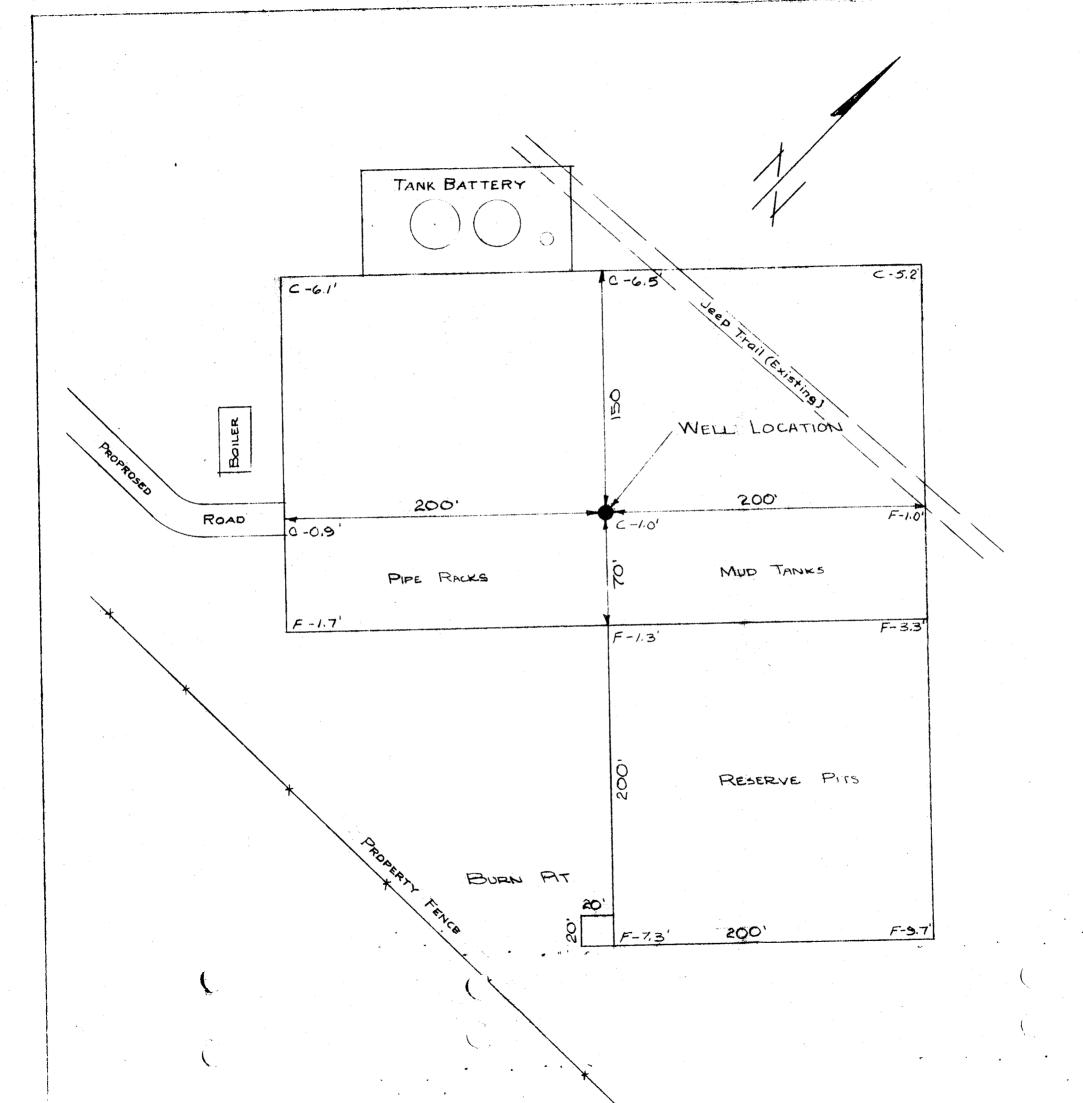
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE THUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

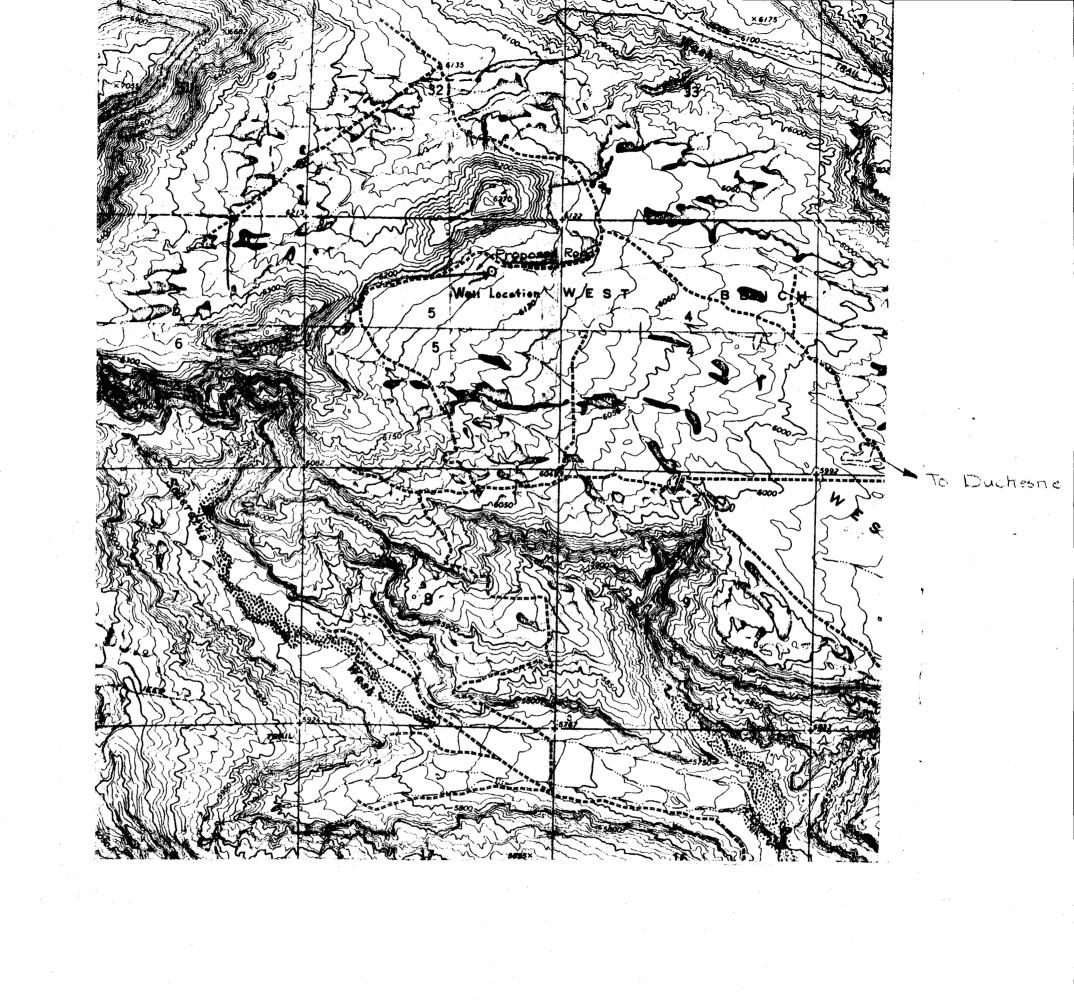
REGISTERED LAND SURVEYOR REGISTRATION 'Nº 3137

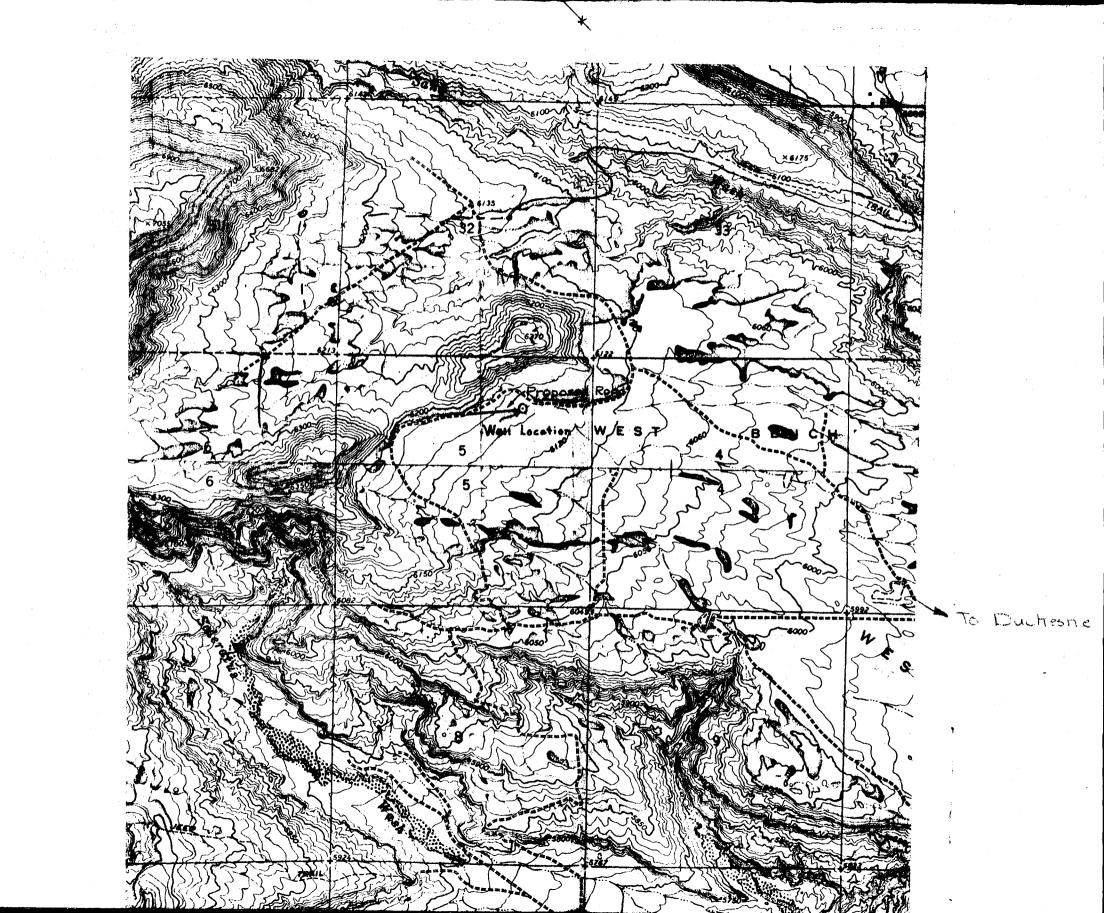
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
" = 10.00'	AUGUST 23, 1973
PARTY	REFERENCES
LCK DP	GLO Plat
WEATHER HOT	FILE Gulf Oil Corp.







- (3) NEAREST WELLS:
 There are no known wells within a radius of 1/2 mile.
- (6) Water required to drill this well will be pipelined from Gulf's water well at the Saleratus location.
- (7) WASTE DISPOSAL:

 All waste that can be burned will be be burned all other waste will be burried.
- (B) CAMPS!
 There will be no camps.
- (9) AIRSTRIPS. No sirstrips to be built.
- (11) RESTORATION OF SURFACE:
 On completion pits will be filled location will be leveled, remaining production facilities will be fenced, & disturbed area will be reseeded as required.
- (12) TOPOGRAPHY:
 Rolling hills with grass and cooker tree vegitation.

GULF OIL CORPORATION
PROPOSED LOCATION LAYOUT
FOR SECTION 5

LOCATED IN

SECTION 5 TBS, RBW. U.S.B&M.

DUCHESNE COUNTY, UTAH

Wind Direction East

SCALE: 1" = 60"

September 6, 1973

Gulf Oil Corporation Box 2619 Casper, Wyoming 82601

Re: Well No. Ute #1-5C5
Sec. 5, T. 3 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and ab andon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30260.

Very truly yours,

DIVISTON OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Form approved. Budget Bureau No	. 42-E-14.4
	V

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE_		
	Ute	
LEASE NO.	14-20-H62-2387	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	e	Uta	h		c	ounty	Duche	esne Fie	eldA	ltamont	
		The	o foli	lowing	is c	correc	ct report of	operati	ons and pro	duction (i	ncluding o	drilling and producing
							Septemb					
	Ager	nt's	addi	ress	Р.	OB	ox. 2619		Co7	mpany	Culf Oi	1 Corporation
					Ca	sper,	WY 82601		Sig	ned Tiss	linestar	my Jos KOCharlo
	Pho	ne.			30	7-235	-5783		Ag	ent's title	Area Ser	Mdes Supervisor
	SEC.	AND	Twr.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cv. Fr. of Gas (In thousands)	GALIONS OF GASOLINE RECOVERED	Parrels of Water (If noise, so state)	REMARKS (If drilling, dryth; if shut down, surse; date and result of test for gasting content of gas)
W	NE :	5	3S	5W	1-50	5 -	-				•	TD 1,300' 10/1 Run surface casing 16" conductor csg set 25' below GL c w/Ready-mix Spud 12-1/4" hole 10 PM 9/28/73
									·			
		3 2 1 1 1 2 1 1 1	- U - S - S - O - F - M	H. H. C. le F. SG	il & Oil Benr Bear	Gas Co., ion	Cons. Comm Denver	SLC			Ute 1-	. C 5
	***************							<u> </u>			ole 1-	

Note.—There were _____No.____ funs or sales of oil; _____No.____ M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

No runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

Budget Bureau No. 42-R714.4.

DEPARTMENT OF THE INTERIGEOLOGICAL SURVEY

ALLOTTEE	1/1
TRIBE Ute	U
LEASE NO. 14-20-H62-238	1

LESSEE'S MONTHLY REPORT OF OPERATIONS

A_{i}	gent's	addr	ess	Ρ.	0. Bo	Octob ex 2619 WY 82601		Con	· / /	· 1/	corporation R.O.Ch
	hone .			20	7-235					Area Ser	rvices Supervisor
E:	ec. and	Twr.	RANGE	WEIL No.	DATS PRODUCED	BARREIS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BAERTLS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shot down, cause date and result of test for gasoline content of gas)
NI	Ξ 5	38	5W	1-50	5 =	••		•		•	TD 9,479' 11/1 Circulating 9-5/8" csg set a 1,300' cmtd w/52
• .									-		
						• ·					
	3 2 1	- Ut		i1 &	Gas C	Cons. Comm.					
	1 1 1 1 1 2	S. De M. O. F.	H. Coly	Benn: er an Eear	ion nd Mac	Kaughton					
					·					AND THE PARTY OF T	Ute 1-5C5

No _____ runs or cales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1988)

Form approved.	
Budget Bureau No.	42-R714#//
Budget Bureau No.	MIT.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE .		<u>V'</u>
	te	
LEASE NO.	14-20-116	2 - 238 7

LESSEE'S MONTHLY REPORT OF OPERATIONS

<i>s.</i> :	lgent's	addi	ess					Con	. 0/1-	. 4	corporation exfor RDCharle
Į	hone	 		30	7- 235	- 5783		Age	ent's title	Area Sei	cyces Supervisor
1	Brc. and H of H	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BASERILS OF WATER (If node, so state)	REMARES (If drilling, depth; if shift down, cause; date and result of test for guestine soutent of gan)
- N	ie 5	3s	5W_	1-50	5 -		·	-		-	TD 11,363' Dr1g 1 7" csg set at 9,74 cmtd w/500 sx
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•								,		·	
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,				·	. •				·		
	3 2 1 1 1	Ut Sh S. De	e11 C	1 & il Cenni enni r an	Gas Coo., Doon on d Mac	ons. Comm. enver laughton					
	1 1 2	0. F. Fi	\$.G.			·					
								•			Ute 1-5C5

Nors.—There were No. runs or sales of oil; No. where applicable.)

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Nore.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 19:8)

SUBMIT IN TRIP ATE.

	14-20-H62-2387
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR THIRE NAME Ute
OIL XX GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corp.	8. FARM OR LEASE NAME Ute
3. Address of Operator Box 2619, Casper, Wyoming 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	1-5C5 10. FIELD AND POOL, OR WILDCAT Altamont
1060' SNL & 1428' WEL (NW NE)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-3S-5W
14. PERNIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6146 GL 6164 KB	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* WATER SHUT-OFF FRACTURE TREATMENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other) CHANGE PLANS (Other) (Other) (Note: Report results Completion or Recompletion or R	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date of starting any l depths for all markers and zones perti-

Remove scale deposition and stimulate well per attached:

Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah 84116 Shell Oil Co., United Gas Bldg., Houston, Texas 77001

,				
18. I hereby certify that the foregoing is true and correct SIGNED F. S. Godbold	TITLE _	Project Engineer	DATE _	7-7-75
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE _	

WELL	PROGRESS	REPORT-Field
	DPD - 366	

Make reports complete, such as	description of casing S	Show, as soon as known,	name of contractor, typ	pe of rig, and	kind of fuel .
In guide margin show casing (as	, 7"), "Contractor," "Shot,"	"Acidized," etc.			

GUIDE MARGIN

.854293

DATE

1975 A.F.E.

89410 LEASE AND WELL

Ute 1-505

ALTAMONT FIELD
Ute 1-5C5
5-3S-5W, Duchesne Co., Utah

7/1/75 REMOVE SCALE DEPOSITION AND STIMULATE WELL. Gulf AFE 89410. On 6/26/75, RU NOWSCO, GIH w/ 1" cont tbg to 11,708'. RU BJ. Spot 2000 gals Gypsol XL across perfs. RD NOWSCO. On 6/27/75, RU BJ, displ Gypsol XL w/ 3000 gals formation wtr w/ 2 gals J-22 non-emulsifier/1000 gals down 2-7/8" tbg. On 6/28/75, RU BJ, acidized w/ 10,500 gals 15% HCl containing following additives per 1000 gals: 3 gals C-15 inhibitor, 2 gals J-22 non-emulsifier, 3 gals X-6 scale inhibitor, and 3 gals G-10 friction reducer. Pumped in 7 stages, 1st & 2nd stages foll by 250# Divert II, benzoic acid flake, 3rd & 4th stages by 500# Divert, 5th & 6th stages by 750# Divert II. Flushed w/ 4100 gals formation wtr w/ 2 gals J-22 & 3 gals G-10/1000 gals. Max press 1400 psi, on vacuum thru 5th stage. AIR = 5.5 B/M, ISIP 750 psi, 2 min SIP - on vacuum. On test, 7/1/75, well flowed 144 BOPD, 869 BWPD, on 35/64" ck, w/ 200 psi FTP. Prior to treatment,

well flowed 23 BOPD, 43 BWPD, on 30/64" ck w/ 50 psi FTP. DROP.

J.h.D

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number <u>Ute 1-5C5</u>		
Operator Gulf Oil Corporation		
Address P. O. Box 2619; Casper, W	/ 82601	
Contractor Noble Drilling Corporation		
Address 2522 Lincoln Center Bldg.	Denver, CO 80203	
Location NW 1/4, NE 1/4, Sec. 5, T.	3 N., R. 5 N.,	Duchesne County.
Water Sands:		
From - To - Flow	Volume: Rate or Head -	<u>Quality:</u> Fresh or Salty -
I. None		
2.		
3.	tion to the second	
4.	N Company Company of the Company of	
5.		
	(Continue on Reverse	Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTT	e e	 *042****
	llte	
	1014=20	

LÄSSEE'S MONTHLY REPORT OF OPERATIONS

	ent'	s addr	·css		P.	. O. Box 2	619	Сот	прапу .Д.	Culf_Cil	Corporation Whitlest	<u>.e)</u>
Ph	one				3(07-235- 131	<u>.1</u>	Age	ent's title	Seni	lor Clerk.	
Sr H	C. AND OF 1/4	TWP.	RANGE	Well,	Дітв Рковиско	Barreis of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (H none, so state)	BEMARKS (If drilling, depth; if abut did not reall of test for content of gas)	ഭ ഭാദാപത
IM N	E 5	38	5W	1- 5	C5 28	1,308	44.5	2,407		2,389	CI, Install equipment	pumping
10/	23	52 BC	84	BW	38/64	" choke]	50 ps	i FTP				
						WATER			<u>oil</u>			
						Dispositic Pit Injected into WWI	1,	889 500	Produce Sold du Unavoid Re	during ing mone ably lose ason	h	1,444 1,308 2,024 0
									GAS		. *	
	2 - 1 -	J.S.(Utah DeGo:	0i1 yer	and	s Con MacNa	s. Comm., s	stc		*Retd T	/ented /Off Leas rom plan IVE PROD	;	2,407 0 872
	2 - 9 - 1 -	1	Oil APPC		, Hou	ston		·	132,888	во 104,	385 BW 186,	604 MCF

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED DEC 19 1975

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
TRIBE ULC	
LEASE NO14#20#H62=2383	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Twr.			3	y		-87.001 07.9	nea	uleman	Whitely	2
Twr.	D			07-235- 131	1	Age	ent's title	Sen	lor-Glerk.	
1	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARREIS OF WATER (If none, so state)	P.EMARKS (If drilling, depth; if shut down date and result of test for go content of gas)	ı, caure; woline
38	5W	1-5	C5 1	72		409		22	CI - Install	pumping
		-								
				WATER .			OIL			
				Dispositio Pit Injected	n 22 22 None		Produce Sold du Unavoid Re	at begind during ring mone ably lost ason at end of the secondary as at end of the secondary at the secondary	h	72 7: 80
				í			GAS	at end	or monen	00
Utah DeGo	0i1 yer	& Ga and	s Con: MacNa		ELC	•	⊁Retd ∜	Off Leas		40; 198
Shel NUBDA KK	PPC			ston	•		132,960	во 104	,407 BW 187,01	3 MCF
De S. Sh NU RK	ah Go H e1 BD	Golyer H Ben ell Oil BD&PPC uston	ah Oil & Ga Golyer and H Bennion ell Oil Co. BD&PPC	ah Oil & Gas Congo and MacNagh Bennion ell Oil Co., House BD&PPC uston	ah Oil & Gas Cons. Comm., S Golyer and MacNaughton H Bernion ell Oil Co., Houston BD&PPC	ah Oil & Gas Cons. Comm., SLC Golyer and MacNaughton H Bernian ell Oil Co., Houston BD&PPC uston	ah Oil & Gas Cons. Comm., SLC Golyer and MacNaughton H Bernian ell Oil Co., Houston BD&PPC uston	S.G.S., SLC ah Oil & Gas Cons. Comm., SLC Golyer and MacNaughton H. Berninn ell Oil Co., Houston BD&PPC uston Used On *Retd f	S.G.S., SLC ah Oil & Gas Cons. Comm., SLC Golyer and MacNaughton H. Berninn ell Oil Co., Houston BD&PPC uston Used On Off Leas *Retd from plan CUMULATIVE PROD 132,960 BO 104	S.G.S., SLC ah Oil & Gas Cons. Comm., SLC Golyer and MacNaughton H. Berninn ell Oil Co., Houston BD&PPC uston Used On Off Lease * *Retd from plant CUMULATIVE PRODUCTION 132,960 BO 104,407 BW 187,01

Norn.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE
TRISE ULC
LEASE NO14-20-H62-2387

LESSZE'S MONTHLY REPORT OF OPERATIONS. A. 96-91

			,	Cr	sper, Myon	ning		ned Las	ulsne) [Uhitle.	lge
Phone .				3(17-235- 131	1	Age	ent's title .	Seni	or Glerk	
Sec. and M of M	Twp.	Range	WELL,	Data Produced	Barrels of Oil	GEAVITY	Cu. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (U none, so state)	(If drilling, dopth	ARKS if thus down, cause of test for assoline as of ass)
NE 5	38	5VI	1 5	C5 ₁₉	1,063	45 .1	1,845		4,000	Reda Pu	mp
	12,	1 6	2 во	213	BW 24 hrs	Red	a Pump				
		,							••		
					WATER		-	OIL	·		
		-			Disposition Pit Injected into 2-1	4,	0 0 0 0 0	Produce Sold du Unavoid Re	at begind during ting months loss to at end of	h	month 1,
								GAS	ac enu		
2 - 1 -	Utah DeGo	yer	& Ga and	s Con MacNa	s. Comm.,	slc	· .	*Retd ₹	Vented VOff Learon plan	†	1,
2 - 9 - 1 -		\$PPC		, Hou	ston			134,023	во 108	407 BW	188,858

Nore.—Report on this form is required for each calcular month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*	Form (May	9-331 1963)	K
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REPAIR WELL

(Other)

STATES SUBMIT IN TRI **SED STATES**

Form approved. Budget Bureau No. 42-R1424.

	DESIGNATION		•
14.2	n use 23	207	

	SEOLOGICAL SURVEY	O1(verse sine)	14-20-H62-23	
SUNDRY NOT (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTEE			
OIL GAS OTHER			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR Gulf Oil Corporation			8. FARM OR LEASE NAM	E
 Address of Operator P. O. Box 2619; Casp 	er, WY 82602		9. WELL NO. 1-5C5	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface 1060' SNL & 1428' WE		tate requirements.•	10. FIELD AND POOL, OF Altamont 11. SEC., T., R., M., OE B SURVEY OF AREA 5-3S-5W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH	13. STATE
	6,146' GL	6,164' KB	Duchesne	Utah
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:	
FRACTURE TREAT	ULL OR ALTER CASING HULTIPLE COMPLETE BANDON*	WATER SHUT-OFF FRACTURE TREATMENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	REPAIRING W ALTERING CA ABANDONMEN	SING

Remove scale deposition and stimulate well per attached:

CHANGE PLANS



signed 7 F. S. Godb	g is true and correct	_в Project Engineer	DATE Februa	iry 4, 1976
(This space for Federal or State	office use)			
APPROVED BY		Æ	DATE	· · · · · · · · · · · · · · · · · · ·

cc: Utah Oil & Gas Commission Shell Oil Co.

⁽Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



LATE RESEARCH LABORATORIES

P.O Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NO SAMPLE TAKEN. SAMPLE RECEIV RESULTS REPOR			-74 -74	
CAUPLE, DESCRIPTION		**** = \$0\$	FIELD	NO. WELL NO.
SAMPLE DESCRIPTION COMPANYGulf_Oil Co	LEASE	11toh		
FIELD Bluebell COUNTY	Duchesne	STATEULAN		
			76117	
SAMPLE TAKEN FROM PRODUCING FORMATION Wasatch		107		
P.O. # 1-48240		AKEN BY		
SPECIFIC GRAVITY #60/60° F. 0.995	378.0	TOTAL AL		Mg/L as CaCO ₃ 478 REMARKS
CONSTITUENT	PER LITER	PER LITER HEQ/L		
CALCIUM - Co + +	110.0	5.5 2.0	 	
MAGNESIUM - Hg ++	25.0	69.6		
SODIUM - No +	1600.0	V (+ V)		
	9.0	0.1		
BARIUM (INCL. STRONTIUM) - Be ++	0.6		77,2	
TOTAL IRON . Fe++ AND Fe+++	478	7.8		
BICARBONATE - HCO3	0			
CARBUNATE + CC3	14.6	0.3		
SULFATE - SO4	2399.8		76.0	
TOTAL DISSOLVED SOLIDS:	8520		<u></u>	
	MILLEQUIVAL	ENTS PER LITER		

ANALYST.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

	NUMBER			
SAMPLE RECE		69-25-74		_ _
RESULTS REP	ORTED	1-2-14		·
SAMPLE DESCRIPTION		•	FIEL) NO
COMPANY Gulf Oil Co.	LEAS	E <u>Ute - 1</u> -		WELL NO1
FIELD Altamont COUNTY				
CAUDIE TAKEN EDOM	1.	. •		
***	h	TOP	-	
PRODUCING FORMATION Wasate REMARKS Sec. 5-28-50				
P.O. 1-49259				
	SAMPLE	TAKEN BY		
CH	EMICAL AND F	PHYSICAL PROPE	RTIES	•
SPECIFIC GRAVITY @60/60° F0.997	0pH	7.88 RES	80он	M METERS @77°F
TOTAL HARDNESS Mg/L as CaCO3	441.0	IN INTOT	KALINITY	Mg/L as CaCO ₃ 492
OTAL HARDRESS		TOTAL AL	-NAPINIII	
	MILLIGRAMS	MILLECUIVALENTS		
CONSTITUENT	PER LITER	PER LITER MEQ/L		REMARKS
CAL CIUM - Co + +	138	6.9		
AAGNESIUM - Mg + +	23.0	2.0		
SODIUM - No +	2100	91.3		
your no i			 	
BARIUM (INCL. STRONTIUM) - Ba + +	10.0	0.1	 	
TOTAL IRON - Fe++ AND Fe+++	0.59		100.3.	
BICARBONATE - HCO3	492	8.1	100.5	
CARBONATE - CO3	0	0.1.	1	
SULFATE - SO4	15.6	0,33		
CHLORIDE - CL =	3298	93	101.0	
TOTAL DISSOLVED SOLIDS	9040		1.01.0	
OTAL DISSOLVED SOLIDS	1 2040		<u> </u>	
	MILLEOUIVALE	NTS PER LITER	•	
	MILLEWOTTALL	MIO I EK EHEK		
•	•			
LOGARITHMIC		No	•	STANDARD
	2:11	IIII 103		
				k\
		Co		
		10		
		lll kra		
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8 5 5 5 5	\$ 8.	6 8 10		

ANALYST.



TRETOLITE DIVE 10 N 369 Marshall Avenue / Saint Louis, Misson (3)19 1314) WO 1.3500/IWX 910.380.480/Yeles (4.34)

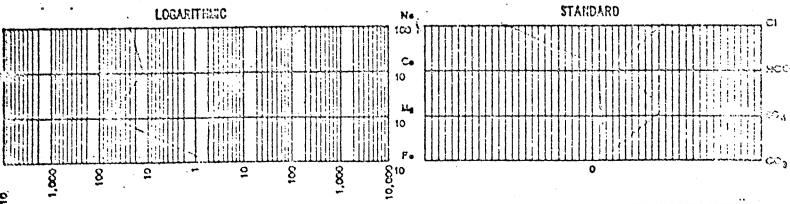
WATER ANALYSIS REPORT

OURCE		1Te 1-5 C5	¥	D	ATE SA	MPLED	-75	ANALÝSIS — NO.——	
		Analysis				Mg/L		*Meq/L	
	1.	PH 8.2							÷
	2.	H ₂ S (Qualitative) Neg				•		٠	
	3.	Specific Gravity 1,000	 .			· ·		•	
	4.	Dissolved Solids				***		:	
	5 .	Suspended Solids						•	
	6.	Phenolphthalein Alkalinity (CaCO ₃)			•	***************************************			
	7.	Methyl Orange Alkalinity (CaCO ₃)		•		800	·		
-	8.	Bicarbonate (HCO ₃)			HCO ₃	976	÷61	16	HCO3
- *	۶.	Chlorides (CI)			CI	1786	÷35.5	50	CI
	10.	Sulfates (SO ₄)			\$O ₄	4500	÷48	94	SO,
	11.	Calcium (Ca)		•	Ca .		÷20	9	Ca
	12.	Magnesium. (Mg)			Mg	. 20	÷12.2	2	Mg
•	13.	Total Hardness (CaCO ₃)				516	<u> </u>		
	14.	Total Iron (Fe)							
: .	15.	Barium (Qualitative)				•			
-	16.	•							

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Ca (HCO ₃) ₂ Ca SO ₄ Ca Cl ₂	Equiv. Wt. X 81.04 68.07 55.50	Meq/L = 9	= Mg/L
Saturation Values Distilled Water 20°C Ca CO ₃ 13 Mg/L Ca SO ₄ • 2H ₂ O 2,090 Mg/L Mg CO ₃ 103 Mg/L	Mg (HCO ₃) ₂ Mg SO ₄ Mg Cl ₂ Na HCO ₃ Na ₂ SO ₄	73.17 60.19 47.62 84.00 71.03		146
REMARKS	Z-2,05-1,8-1,2	no gyp Respec		2923 lency

5	<u></u> <u></u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u></u>		7
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	/	$Q\setminus$	1
•	ر دسیب دهدنده	,	

P O. Box 119		Fort Duchesne, Ulah 8	4026	(601) 722-2254
1 ABORATOR)	HUNBER W-1	L970	•	
SAMPLE TAX SAMPLE REC		1-75		
AMPLE DESCRIPTION		- us the	FIEL	D NO
COMPANY Gulf 011	LEAS	E (4) Ute		WELL NO. 1-505
FIELD COUNTY		_ STATE		
AMPLE TAKEN FROM		TOP	•	• • • • • • • • • • • • • • • • • • • •
RODUCING FORMATION	·	107		
EMARKS	:	•		•
. •	SAMPLE	TAKEN BY		
PECIFIC GRAVITY #60/60° F. 1.002	1 рн _7.		90 ot	
PECIFIC GRAVITY #60/60° F. 1.002	1 рн _7.		90 ot	1320 mg/L as CaCo ₃
PECIFIC GRAVITY #60/60° F. 1.002	1 pH _7. es C=C03	TOTAL AL	90 ot	
PECIFIC GRAVITY #60/60° F. 1.002 OTAL HARDNESS 506.93 Eg/L CONSTITUENT	es CaCO3 MILLIGRANS PER LITER	40 RES. 0. TOTAL AI HILLEQUIVALENTS	90 ot	1320 mg/L es CeCo ₃
PECIFIC GRAVITY #60/60° F. 1.002 OTAL HARDNESS 506.93 CONSTITUENT CALCIUM - Co + +	1 pH _7. as C=C03 MILLIGRAMS PER LITER mg/L 174.00 17.60	TOTAL AI MILLEQUIVALENTS PER LITER MEO/L 8.70 1.44	90 ot	1320 ***g/l as CeCO 3 - REMARKS
PECIFIC GRAVITY 060/60° F. 1.002 OTAL HARDNESS 506.93 CONSTITUENT CALCIUM - Co + + MAGNESIUM - M2 + +	Des Caco3 MILLIGRAMS PER LITER mg/L. 174.00	TOTAL AI MILLECUVALENTS PER LITER MEQ/L 8.70	90 ot	1320 mg/L as CeCO3 - REMARKS 630 - 2.05 - F10 - 7.66 - F. 1.36 (207)
PECIFIC GRAVITY 660/60° F. 1.002 OTAL HARDNESS 506.93 CONSTITUENT CALCIUM - Co + + IAGNESIUM - H ₃ + + ODIUM - No +	1 pH 7. cs CcC03 WILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50	TOTAL AI HILLECUIVALENTS PER LITER HEQ/L 8.70 1.44 151.67	90 ot	1320 mg/L as CaCO3 - REMARKS 030 - 2.05 FF10-77-6 R - 7.26 (+27) ST - 1.40 - 2.65 - 7.66 - 7.27
CONSTITUENT CALCIUM - Co + + IAGNESIUM - Ha + + ODIUM - No + ARRIUM (INCL. STRONTIUM) - Bo + +	1 pH 7. es C=C03 MILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9	TOTAL AL MILLEQUIVALENTS PER LITER MEQ/L 8.70 1.44 151.67	90 OH	1320 mg/L as CeCO3 - REMARKS 630 - 2.05 - F10 - 7.66 - F. 1.36 (207)
CONSTITUENT CALCIUM - Ca + + IAGNESIUM - Ma + + ODIUM - Na + IARIUM (INCL. STRONTIUM) - Ba + + OTAL IRON - Fa + + AND Fa + +	1 pH _7. cs C=CO3 WILLIGRAMS PER LITER 174.00 17.60 3488.50 2.9 0.55	TOTAL AI MILLEQUIVALENTS PER LITER MEO/L 8.70 1.44 151.67	90 ot	1320 mg/L as CaCO3 - REHARKS 030 - 2.05 6310-77-6 8-7-76 (+27) 53-7-40-265-766-727- +2.41 (5-26)
CONSTITUENT CALCIUM - Ca + + IAGNESIUM - Na + ODIUM - Na + IARIUM (INCL, STRONTIUM) - Ba + + OTAL IRON - Fa + + AND Fa + + + HICAREONATE - HCO3	1 pH 7. es C=C03 MILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9	TOTAL AL MILLEQUIVALENTS PER LITER MEQ/L 8.70 1.44 151.67	90 OH	1320 mg/L as Caco ₃ - REMARKS 032 - 2.05 - F1027/26 - 7.26 (727) ST - 1.40 - 2.05 - 1.66 - 1.26 - 7.41 (727) F. = 1.522
PECIFIC GRAVITY 660/60° F. 1.002 OTAL HARDNESS 506.93 CONSTITUENT CALCIUM - Co + + IAGNESIUM - Hq + + ODIUM - No + IARIUM (INCL, STRONTIUM) - Bo + + OTAL IRON - Fo + + AND Fo + + + ICAREONATE - HCO3 CAREONATE - CC3	1 pH 7. cs C=CO3 WILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9 0.56 1320.0	#LLEQUIVALENTS PER LITER #EQ/L 8.70 1.44 151.67 0.04 0.02 21,64	90 OH	1320 mg/L as CaCO3 - REMARKS 630 - 2.05 - F10-7/-6 - 7.36 (+27) SI - 1.40 - 2.65 - 1.66 - 1.37 + 3.41 5 - 1.56 F2 = 1 Ken (+25)(1.52)(1.0) - 8.70
CONSTITUENT CALCIUM - Co + + IAGNESIUM - Ha + + ODIUM - No + IARIUM (INCL, STRONTIUM) - Ba + + OTAL IRON - Fa + + AND Fa + + + ICAREONATE - HCO3 ULFATE - SOA	1 pH 7, cs CsC03 WILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9 0.56 2320.0 0	#ILECUVALENTS PER LITER MEQ/L 8.70 1.44 151.67 0.04 0.02 21.64 0	90 OH	1320 Mg/L as CaCO3 - REMARKS 032 - 2.05 - F10-7/-6 13 1.40-2.65-1.66-1.21- + 2.41
CONSTITUENT CALCIUM - Co + + IAGNESIUM - No + OTAL IRON - Fe+ + AND Fe+++ ICARCONATE - HCO2 CARCONATE - CC3 ULFATE - SO3 CHLORIDE - CL -	1 pH 7. ES C=CO3 WILLIGRAMS PER LITER mg/L. 174.00 17.60 3488.50 2.9 0.55 2320.0 0 4450.0	#LLECUIVALENTS PER LITER #EQ/L 8.70 1.44 151.67 0.04 0.02 21.64 0 92.71	90 OH	1320 Mg/L as CaCO3 - REMARKS 032 - 2.05 - F10-7/-2 - 7.36 (-27) ST - 1.40 - 2.05 - 1.66 - 1.31 - + 2.41
CONSTITUENT CALCIUM - Co + + HAGNESIUM - Hg + + HODIUM - No + HOTAL IRON - Fe+ + AND Fe+ + HICAREONATE - HCO3 CARECNATE - CC3 CHECRICA - CC3 CHECRICA - CC4 CHECRICA - CC	1 pH 7. cs C=CO3 WILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9 0.55 1320.0 0 4450.0 1636.8 8960.	#LLECUIVALENTS PER LITER #EQ/L 8.70 1.44 151.67 0.04 0.02 21.64 0 92.71	90 OH	1320 Mg/L as CaCO3 - REMARKS 032 - 2.05 - F10-7/-6 10- 1.26 - 1.40-265-1.66-1.21 - +2.41
OTAL HARDNESS 506.93	1 pH 7. cs C=CO3 WILLIGRAMS PER LITER mg/L 174.00 17.60 3488.50 2.9 0.55 1320.0 0 4450.0 1636.8 8960.	#LLECUIVALENTS PER LITER #EQ/L 8.70 1.44 151.67 0.04 0.02 21.64 0 92.71 47.52	90 OH	1320 Mg/L 65 CGCO3 - REMARKS 032 - 2.05 - F10-7/-2 - 7.36 (-27) ST - 1.40 - 2.05 - 1.66 - 1.31 - 4.341



ALIAL VCY	
VKVF121	

Form 9-330 (Rev. 5-63)			POTAT	EC	Seten	ar i	N DUP	TE*	Form	approved.
	DEPAR	RTMENT (GEOLOGIC		IN.	TERIO		(Struct	ther in-	Budge	ation and SERIAL No.
WELL CO	MPLETION	N OR RECO	MPLETIC	N F	REPORT	A١	ID LOC	3 * 6	. IF INDIAN, ALI	LOTTEE OR TRIBE NAME
19. TYPE OF WE	LL: 0	II. GAS WELL	DRY	$\overline{\Box}$	Other			 _	Ute . UNIT AGREEME	NT NAME
b. TYPE OF COL	MPLETION:		•	-						
WELL X	OVER E	N BACK	DIFF. RESVR		Other				. FARM OR LEAS	E NAME
2. NAME OF OPERA				م	arjiriyit Santar			1-9	Ute NO.	
Gulf Ofl 3. ADDRESS OF OP	Corporatio	n			<u> </u>		_	"	1-5C5	
			na 82601		1 7 1			*1		OL, OR WILDCAT
A +		per. Wyomir tion clearly and in			y State requ	irem er	its)*		Al tamont	
At surface	1060' SHL	& 1428' WEL	. (NW NE))	,			1	1. SEC., T., R., M. OR AREA	, OR BLOCK AND SURVEY
At top prod. in	iterval reported	below Same			-		-	1		
At total depth	same			1/4	5-013		50260)	5-3S-5W	
			14. PERM	IT NO.		DATE	ISSUED	1	2. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D.	PEACHED 17 na	TE COMPL. (R	eadu te	nend) La			<u> </u>	Duchesne	Utah ELEV. CASINGHEAD
	12-3-7		2-31 <i>-</i> 73	eauy i	~	8. ELE 146'	ungrad		6164 KB	on we see
9-28-73 20. TOTAL DEPTH, MD	& TVD 21. P	LUG, BACK T.D., MD &	TVD 22. I	F MULT	CIPLE COMPL		23. INTE		urface to	CABLE TOOLS
11,800 24. PRODUCING INTE		S COMPLETION—TO	P, BOTTOM, NA	ME (M	(D AND TVD)	*	<u> </u>	<u>→ </u>	<u>TD</u>	25. WAS DIRECTIONAL SURVEY MADE
	,708' Wasa			·			:			No
26. TYPE BLECTRIC BHC Acous			nduction				· ·	ited De	nsity; 2"	NO NO
28.	WEIGHT, LE		SING RECORI		ort all string	8 set		ENTING REC	ORD	AMOUNT PULLED
16" OD	65#		25'	24"		Cm	t to su			None
9-5/8" 0			1,300'		1/4"		5 sx	., . u.e. <u>e</u>		None
7" OD	29# & 2	6#	9,743'	8-3	3/4"	50	0 sx			None
29.	<u> </u>	LINER: RECORI	<u> </u>			<u> </u>	30.	TIL	SING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMI	ENT*	SCREEN (A	ID)	SIZE	- 1- (3-	TH SET (MD)	PACKER SET (MD)
5" OD	9,211'	11,796	265				2-7/8"	9,3		9,168'
					•		2-1/16"	4,0	35'	Hot Oil Strin
31. PERFORATION RE	CORD (Interval,	size and number)			32.				E, CEMENT SQ	
Son Attac	bad				9,807 ·					HC]
See Attac	HCU				33007		7 00	55,00	V 321 1VA	
					Ų.					
		·		···	.,					
33.* DATE FIRST PRODUCT	TION 1 TOO	DITOTION MEMBERS	Floaning acc		UCTION	an a	una of mus	m) (1)	I murr on :-	III / Producing on
PAIR PIRST PRODUCT	PRO	DUCTION METHOD (. www.ng, gas	vejo, pu	но ц ину—8120	una l	урс ој рит1	P) + n €. - ‰ €2	shut-in)	US (Producing or

33.*							
12-30-73		UCTION METHOD (Flo	owing, gas lift, p	umping—size and ty	pe of pump) _, c	shut-in)	
12-31-73	HOURS TESTED	choke size	PROD'N. FOR TEST PERIOD	1282	1924	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSUR		1620	GAS-MCF. 2430	WATER I	li i	GRAVITY-API (CORR.)
	and Vente					TEST WITNESSED	BY
35. LIST OF ATTACH!	MENTS			\$ 100 miles			

Logs per item 26
36. I hereby certifyr that the foregoing and attached information is complete and correct as determined from all available records

~*^*	L. M. WILSTER		Aı
SIGNED	1. M. Wilson	TITLE	

rea Production Manager

DATE January 22, 1974

Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached lifeto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, we have separate produced, so and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval.

Hem 27: Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing took.

Hem 37: Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing took. Consult local State or Federal office for specific instructions.

84116; Attn: (2); 1588 West North Temple; Salt Lake City, UT Shell Oil Company; United Gas Building; Box 831; Nouston, TX 77001 & Gas Commission

Perforation Record: 9,807'-809', 9,829'-831', 9,865'0867', 9,907'-909', 9,913'-915', 9,930'-932', 9,949'-951', 10,042'-044', 10,076'-078', 10,146'-148',10,152'-154', 10,178'-180', 10,226'-228', 10,241'-243', 10,258'-261', 10,282'-284', 10,358'-360', 10,415'-418', 10,478'-480', 10,493'-495', 10,506'-508', 10,515'-517', 10,603'-611', 10,634'-636', 10,644'-648', 10,684'-686', 10,703'-705', 10,711'-713', 10,718'-721', 10,811'-813', 10,829'-831', 10,842'-845', 10,860'-862', 10,905'-907', 10,922'-924', 10,936'-938', 10,944'-946', 10,953'-955', 10,985'-987', 11,025'-030', 11,088'-090', 11,092'-094', 11,103'-106', 11,130'-133', 11,136'-138', 11,170'-172', 11,198'-200', 11,236'-238', 11,245'-247', 11,253'-255', 11,265'-267', 11,277'-279', 11,380'-382', 11,476'-478', 11,482'-484', 11,496'-498', 11,510'-512', 11,519'-521', 11,523'-525', 11,541'-544', 11,557'-559', 11,563'-566', 11,570'-572', 11,593'-595', 11,600'-602', 11,658'-661', 11,663'-665', 11,671'-673', 11,677'-679', 11,704'-708' w/ 2 HPF.

WELL PROGRESS REPORT - Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1976 A.F.E.

83283

LEASE AND WELL

Ute 1-5C5

ALTAMONT FIELD
Ute 1-5C5

5-3S-5W, Duchesne Co., Utah .854293

2/3/76

REMOVE SCALE DEPOSITION & STIMULATE WELL. Gulf AFE 83283. RU BJ, tested lines to 5000 psi & press'd ann to 0 - pkr leak. Treated 9,807'-11,708' w/ 20,000 gals of gelled 15% HCl containing the following additives and concentrations per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, 3 gals X-6 scale inhibitor, and 10 gals G-10 gelling agent and friction reducer. Dropped 1, 1.18 SG" RCP sealer ball every 50 gals acid. Flushed w/ 4100 gals formation wtr containing 3 gals J-22 & 3 gals G-10 friction reducer per 1000 gals. Heated acid to 82°F & wtr to 120°F. Max press 3800, avg press 3000, AIR 11.0, ISIP 2400, 5 min SIP 0, 10 min SIP 0, 15 min SIP 0. Obtained good ball action. On test 1/31/76, well produced 211 BOPD, 981 BMPD on Reda pump. Prior to treatment, well produced 57 BOPD, 145 BMPD on Reda pump. DROP.

Form 9-331 (May 1963)

5 STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIPLIC

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-	20-	H62-	.2387	

GEOLOG	ICAL	SURVE	Y

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X CA 96-91 GAS WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR DIVISION OF O Gulf Oil Corporation Ute GAS. & MININ 9. WELL NO. 3. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1 - 5C510. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1060' SNL & 1428' WEL (NW NE)

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6164' KB-6146' GI

5-3S-5W 12. COUNTY OR PARISH | 13. STATE Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR XXXXX REPAIR WELL (Other) Test Addit	CHANGE PLANS	XX	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of m Completion or Recompletion	ALTERING CASING ABANDONMENT* ultiple completion on Well Report and Log form.)
1000 11441				

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deptas for all very and penes pertinent to this work.)* OIL, GAS, AND MINING
 - MI RU WO Rig. Remove tree & install BOP. 1.
 - POOH w/2 7/8" tbg w/Reda Pump & Motor.
 - RIH and millover Baker Model D & retrieve same. Wasatch Perfs

Run GR-CCL from 10700' to 5500'. Run CBL from 9750' to 8100' Perforate Wasatch Fm per attached sheet.

Swab test to determine productivity. If necessary to stimulate, details will be furnished at that time.

Green River Perfs

Set Baker CI B.P. at approx. 9850'. Perforate Stage I per attached sheet.

Swab test to determine productivity. If necessary to stimulate any or all stages, details will be provided at that time.

POOH w/pkr. PU & RIH w/retrievable pkr & B.P. Set B.P. at approx. 9150'. POOH w/pkr. Jet perf stage II per attached page.

Swab test to determine productivity.

Isolate & perf. stage III per attached sheet.

POOH w/pkr & B.P. Restore well to production w/submersible pump to test Green River 11. Fm prior to commingling w/Wasatch Fm.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct		
SIGNED R. L. Crum	TITLE Petroleum Engineer DATE October 19,	<u>19</u> 76
(This space for Federal or State office use)		
APPROVED BY	TITLE DATE	

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fedlocal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, UT 84116 Shell Oil Company Western Division Production P. O. Box 831 Houston, TX 77001

Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, UT 84026

Ute Distribution Corp. P. O. Box 696 Roosevelt, UT 84066

3PO 680-379

4.TE 1-505

WASATCH PERFORATIONS

10,600-10'(10)	New.	Feet: (3)	
10,199-50'(6)		(6)	
10,240-96 (6)		(3)	
19725-29'(4)	56 Feet	(2)	
10,174 - 80' (6)	224 Holes	<u>(4)</u>	·
10,144-50' (6)	8 intervals	(4)	
9912-52' (10)		(6)	
9907-15' (8)		(6)	· · · · · · · · · · · · · · · · · · ·
	•	34	:

Let perf w/AHPF w/120° phusing using 33/8" OD steel

hollow currier gun w/ 14gm DMC changes. All measurements

per special log prepared as correlated to OwP GR-CCC.

UTE 1-505

•.

GREEN	RIVER	PERFORATIONS
·		

W. C. C.		
		· · · · · · · · · · · · · · · · · · ·
STAGE I	STAGET	
9666-71'(5-)	8875-85 (10)	
9639-11'(5-)	8826-30' (9)	
9626-32'(6)	8786-90'(1)	
9589-9609'(10)	8768-79'(6)	
8962-72'(10) 78 feet	8698-8702'(4)	58 feet
1438-43' (5) 312 holes	8560-66'(6)	232 holes
1925-30'(5) 13 intervals	8470-80'(10)	9 intervals
346-51'(5-)	8462-66:(4)	
322-26'(4)	8444 - 48' (4)	
368-19'(6)		
292-97'(5)	STAGE TIT	
250-56'(6)	8243-48 (5)	
200-06'(6)	8234-38 (4)	23 feet
Perforate per Wasetch instruction	ons, 8226-30(4)	92 holes
	_	5 intervals
	8192 -98 (6)	
	•	
7.+	4 III w/ AHPF w/ 1200,	shore using 4"00
· · · · · · · · · · · · · · · · · · ·		
hollow steal carrier gun	w/19gm Dens = 1 1	charges . M. measur
Der special log prepar		
ToTol G	REEN RIVERS: 159 Fee	
	•	es
	27 Int	ervals

..... H= 20' KD +0 GL (R=6/67')

1300' 958" OD 36# K-55 Csg.

= 27/8" OD 6.5 # Armco Tbg. W/SCC

9027' Top of Reda Pump

9087' Bottom of Reda Pump 9161' Baker Model "D" Prod. PKr., size 84-32 W/3.25"Gore, Would flapper walve

9211' 5"0D 18# N-80 & P110 Liner

. 9743' 7"0D 29# N-80 (39.

Wisatch Perfs: 98,07-11,708' OA. W/2JSPF

70tal: 162 feet 324 holes

70 intervals

11.752' PBTD (Landing Collar)

11,796

31 K-55 @ 1300 B 7% 00. 5-35-5W DUCHESNE Ca, UT 4/6/16/21 GREEN RIVER PERFS: SQ. CEM. 300 St. - STAGE III: 8192-8248; 4THPF, 23, 9240LES, SINTERIOR. (PERF. 1/77) SQ. LEM. 300 STACE II: EYYY-18885', 4-THPF, 58, 232 NOLES, PINTERIA STAGE I: 9192-9267'; 4THPF, 18', 312 HOLES, 12, MIFF VALS N-80 @ 9743 WASATCH PEPES. ZIMPF; 162, 324 Hours, 70 MIER MLS 9807-11,708 (Piece. 12/73) 1002. 9907-10610' (CERE. 11/74) 4THPF, 56', 224 MILES, BINTERVALS 11,752' 5".0. 18 # N-80 @ 11,776 m 11,796

(May 1962)	DEPARTMENT O		OR verse side)	7e- Budget Bureau No 5. LEASE DESIGNATION AND	MERIAL NO.
	GEOLOGI	CAL SURVEY		6. IF INDIAN, ALLOTTER OR 1	
	ORY NOTICES AN		ON WELLS ack to a different reservoir. oposals.)	Ute Ute	TRIBE NAME
OIL X GAS WELL	OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	Derent!	8. FARM OR LEASE NAME	
Culf Oi	I Cown		770100	llte	\
2. ADDRESS OF OPERATOR	ι -601-μ•		KON ZO	9. WELL NO.	And the second s
4. LOCATION OF WELL (Re See also space 17 below At surface	ox 2619; Casper port location clearly and in w.)	WY 82602 raccordance with any s	State requirements.	1-5C5 10. FIELD AND POOL, OR WIL	DCAT
	NL & 1428' WEL (NW NE)		Altamont 11. SEC., T., E., M., OR BLK. A SURVEY OR AREA 5-35-5W	ND.
14. PERMIT NO.	15. ELEVA	rions (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13.	STATE
	6.1	46' GL	6.164¹ KB	DuchesneUt	ah
16.	•		ature of Notice, Report, or	Other Data	
N	OTICE OF INTENTION TO:			EQUENT REPORT OF:	
TEST WATER SHUT-OF	F PULL OR ALT	EB CISING	WATER SHUT-OFF	REPAIRING WELL	
FRACTUBE TREAT	MULTIPLE CO		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		XXXXXXXXXX ACIDIZING	X ABANDONMENT*	
REPAIR WELL	CHANGE PLAN	7.S	(Other) Perforat	ing	XX
(Other)			(Nore: Report resu Completion or Recor	lts of multiple completion on W mpletion Report and Log form.)	ell
nent to this work.) *				es, including estimated date of sticul depths for all markers and	
10,144-10,150' Acidize w/10,00' 3 gal J-22. Dry J-22. Max psi RU OWP. Perf 92' 9318-22'; 9304' Treater from 92' 5 gal LP-55, 5# w/28.70 gal for	9942-9952'; 9907 9 gals - 15% HCl ppped 200 balls 5000#, avg psi 4 62-67'; 9634-39' 10'; 9287-92'; 9 90-9666' w/8000 FR-20 and 300 S mation wtr - 5#	-9915'; 4 hole - 5 gal X-6 s throughout job 500#, avg inj ; 9621-27'; 95 244-50'; 9192- gal 15% HCl co CF. Dropped 3 FR 20, 3000 SO	es per ft used 3 3/scale inhibitor. 3 b. Flushed w/3000 rate 10 bbls/min. 591-01'; 9458-68'; -98' w/4 HPF. bontaining pr 1000 g 300 sealer balls th	; 10,225-10,229'; 1 8" OD gun. gal 3.5 Cresion in gal Fm wtr containi 9433-38'; 9420-25'; al 3 gal 3N, 3 gal roughout treatment. Max psi 3000#, avg 8768-74'; 8698-870	hibitor. ng 2 gal 9342-47'; HA1-50, Flush psi 4200#,
8470-80'; 8462-	66'; 8444 - 48' w/	4 SPF and 120 ⁶	phasing using 4"	steel carrier gun w	/19 gm
Acidized down 2 tained 10 gal/M	8243-48'; 8234- 7/8" tbg w/5000 Musol and 5 gal	gal diesel an M FR-5. Acid	nd 10,000 gal 3% HF	' - 23' 92 holes w/ - 12% HCl acid. D lowing additives/10	nesel con-
Production afte	re the job: 40 r the job: 150	DD15/day	C		
18. I hereby cerrify that t	he foregoing is true and co	orrect			
SIGNED	7 Coff	TITLE	Petro, Engineer	DATE 4-21-77	
(This space for Feder	il of State office use)				
APPROVED BY	PROVAL, IF ANY:	TITLE		DATE	

Instructions

eral and Indian lands parsuant to applicable federal law and regulations, and, if approved or accepted by say State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Pederal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Consult local Item 4: If there are no applicable State requirements, locations on Pederal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions,

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by coment or otherwise; depths (top and bottom) and method of placement of each off by content off by content of the material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top I well; and date well site conditioned for final inspection looking to approval of the abandonnent. Item 17: Proposals to abandon a well and subsequent reports of abandonnent should include such special information as is required by local Federal and/or State offices.

GPO 680-379

USGS 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 8413 Attn: E. W. Guynn State of Utah 1588 West North Temple Salt Lake City, UT 84116 Attn: Cleon B. Feight, Dir

Shell Oil Co. P. O. Box 831 Houston, TX 77001 Attn: Frank Richardson

/ un	9-331
	1963)

DEPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

SUBMIT IN TRIE \TE*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-н62-2387

Duchesne

									•
S	UNI	DRY	'NO	TICES	AND	REPORTS	ON	WELLS	

		s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	UTE
1.	OIL CAS C		7. UNIT AGREEMENT NAME
	WE'L Y WELL OTHER	·	CA 96-91
2.	NAME OF GPERATOR		8. FARM OR LEASE NAME
	Gulf Oil Corporation		UTE
3.	ADDRESS OF OPERATOR		9. WELL NO.
	P. O. Box 2619; Casp	er, WY 82602	1-5c5
4.	LOCATION OF WELL (Report location cleans See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	1060' SNL & 14	28! WEL (NW NE)	
		<u> </u>	. 5-3s-5W
14	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6146' GL 6164' KB

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
				,	•			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	XX	ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)			
(Other)	•	•			(Note: Report res Completion or Rec	sults of multiple ompletion Repor	completion on Well t and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface logations and measured and true vertical depths for all markers and zones pertinent to this work.) proposed work. If nent to this work.)

See attachment

APPROVED BY THE DIVISION OF

OIL, GAS/AND MINING

BY:

No additional surface disturbance for this activity.

8. I hereby certify that the thregoing is true and corre	et			
signed		Petroleum Engineer	DATE December 14, 1	97
(This space for Federal or State office use)				;
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

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Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, UT 84116

U. S. G. S. 8440 Federal Bldg. 125 South State Street Salt Lake City, UT 84138

Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, UT 84026 Shell Oil Company
Western Division Production
P. O. Box 831
Houston, TX 77001

Ute Distribution Corp. P. O. Box 696 Roosevelt, UT 84066

G.P.O.: 1973-780-622 /VIII-148

Ma 1-505 sect 5-35-5W Ducksone County, Itak Pronditioning Procedures :/ MITRU workover unit 2. POOH w/enbroasele pumping againgment

SIH 11/2/6" Hg, open-ended to 8000'

4. PU & SIH n/6000 21/6" IT N-60 Hg, open-ended 5. PV States To sun fluid entry of soundlevel survey from PETO to asiron 8100 - NOTE: Swab through 2/15 Thy while running survey - through 21/8 thy 6. Essed upon the above surveys, oqueogo comerating details will be graded, at this Time to remedy water poduction endler channiling I Pail all coment, co h 1270 w/ bilt eg sengar NOTE: If circulation cannot be maintained during cleanest of stions, lente lost constituziones uning trong log so that there was very be instated during the atmilation to follow 8. FIH wof taker under a retrievable by ling 182), intrieving head, model the observantue ornate (highes) on 216 11-80 They - xt B. P. G. PETA was near to Ton ax possible -I tein stoyed and jobs we falso The At cocording to Au plania sciolate: A. I. J. 130120 To widig a westman note possible inf . I soo per modernum surface breen of afrefich noture of 15% Hel contribute 10 36. : 6 gal 1156, 5 gal. 18-55 Egol Thirt, Egol. Morell and 50 % introgen desprise aprifice winter of ball rates and 0.25 Taal. The- so longice and fire I region tope for diversion

stoge pretendigth 1,200-236 E.P. Gall and solume directing agent PL T:0____ 4000 gal. 130 0.95.6. P.W. 2 1,646 - 684 -11,200 - 256 1000 zol 130 — 3 19,360 - 4/5 11,648-684 2500.gol, 130 4 9951-10,042 10,360-415 2500901. 165 9671-980% 9351-19042 2000gol. 125 -6 9351-91/25 9611-9801 3500 gal. 230 -_1_9211-250 9351-9125 2500 /08. 155 B. Hul to pals. w/210 KCl with containing 500 th uttagen_ Note: If lost circulation was encountered during charact +.

lost circ. gones can possibly be isolated w/8,P. +

pacter, characteres areadingly so as not to

acidge time zone. How well back or open choke to your book of seturn fluid to determine if aid is yount I there we with and sold solars phi. +PU R.P. to west setting both a ground to next stope 16. After constitues and gotes, run against 456 series submiteles pump not 4-tool wearnety & produce well as before a wood: Make a date Set TPP, MPA, 1880, PSAN SOUNTER

other iscs preparations 11,204-703 (4) & falo 11,722-924 (2') 4/10 10 - 966 -611500 11,677 - 679 (2) 4 " 10,915-917 (2) 11" 9639-614 5138 1,671-673 (2) 4" 10,860-262 (2) 4 9626-632(6)24 1,663-665 (2) 4" 2 9594-604(11) 40 10,842-845 (3') 6" 11,658 -661 (3') 6 10,829-831 (2) 4 9462-472 (10) 40 2 9436-1115 (5') 20 11,600 - 602 (2') " 11, 811-813 (21) 4" 11,573-595 (2) 4" 19718-721 (3') 6" 9425-4130 (5) 20 11,570-572 (2') 1 1711-713 (21) 4 3 93/6-2-1 (5) 20 11,563-566 (3') 6 stored 10,113-115 (21) 4 9322-326(4) 16 51,100 ARIO 684-156 (2)4 11,557-559 (2') 4 R 9308-314 (6') 24 11,541-544 (3) 6 16,444-646 (4) 8 9292-797 6) 20 11,523-535 (21) 4 11 634-636 (2') 41 " 09250-25 (6) 24 £1 -03- 611 (11) 45" 1,519-521 (2) 4 9200-206 (6') 24 19515-511614" 11,510 -512 (2) 4 1496-49 (2) 4" 11506-503 (2) 4" 1,482-484 (2) 4 11,413-112- (2)4" 275 125 11,476-476 (21) 4 13,449-450 (6) 24 252 1,60 4280-362 60)4" 1162 418 (30 6" 11,272-811 204 1375-360 (42.4) 4,265-161 (2)4 10,58-5-754 60 4 1,253 -255 (2014) the 1 (6) 28 4.25-277 (2)81 (226-28 (4) 20 " 51, 105 /2/10 2012年1月28日**/201**4年 £10/1/8-180 (6) 28 1.18-1.00 (294) 4/16:12 (2)4 10,152-154 (2) 4" 146-148 (6) 28 " (21) 4 1.136-138 11/27/11/17 30.6 1,0%-078 (2) 4" (31) 4 41777 106 2. 2/2-044. (2) . 4 9782 - 954 (12) 44 *ار (بـ ا* だいだ ことり 14, 250 - 320 1720- 2-12 (274" 12 4 " 1. Cast (30) (5) 0" \$ 1000 - 1/2 2771 - 379 10 785 - 387 (20) 40 1350-15 シグル 11.55 F. 1.55 F. 1.50 26/10 120-10 1757- 97 (2) 4

9–331 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

	UNITED STATES	5.	LEASE	2.5	. A	. Vis	j.
	DEPARTMENT OF THE INTERIOR		14-	20 - H6	2-2387	7	7 :
	GEOLOGICAL SURVEY	6.	IF INDIAN,				iF.
	GEOLOGIONE SORVE!		Ute	4.74.4			
		<u>-</u>	UNIT AGR				<u> </u>
	SUNDRY NOTICES AND REPORTS ON WELLS	/-			INAME		.*
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		CA 96				
	reservoir. Use Form 9-331-C for such proposals.)	8.	FARM OR I	LEASE N	IAME		
	1. oil de gas en	1	Ute			3.00	
	1. oil gas well other	9.	WELL NO.	77.			
		1 "	1-5c5		<u> </u>		*
	2. NAME OF OPERATOR						.
	Gulf Oil Corporation	10.	FIELD OR		T.NAME		· 2
	3. ADDRESS OF OPERATOR	<u> </u>	<u> Altam</u>	<u>iont</u>	, 400	¥ ···	<u>.</u>
	P.O. Box 2619: Casper, WY 82602 (804 half 144)	11.	SEC., T., F	R., M., O	R BLK. A	ND SURV	EY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17.		AREA	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- L	5 # 3 P	:
	below.)	b	5-35-	5W	4	- (1 d ±)	:-
		12	COUNTY C		SH 13	STATE	
	AT SURFACE: 1060'SNL & 1428' WEL (NW NE) AT TOP PROD. INTERVAL:	12.			1		
	AT TOTAL DEPTH:	ļ	Duche	sne	<u> </u>	Itah	:
	enviolent to the meaning of the meaning of	14.	API NO.	1, 2,2	₹. £.	医多糖基质	3
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					13.2	
	REPORT, OR OTHER DATA	15.	ELEVATIO	NS: (SH	OW DF.	KDB. AND	WD)
	varage) (Fb) [fap		6146'		6164 ¹		
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>	0140	<u>ur</u>	0104	<u>VD.</u>	
	TEST WATER SHUT-OFF			ر نه سد ای سازه			
	FRACTURE TREAT	Ç:		453	ja.	5 <u>5 2 6 5</u>	 5
	SHOOT OR ACIDIZE	51		- - -	18 4	1.39:	<i>?</i>
	REPAIR WELL	(NC	TE: Report	يم زرانية rocult i d of	multiple	ampletion.	: -
	PULL OR ALTER CASING	11		on Form		Joinpietioiti	ÇI 2011G
	MULTIPLE COMPLETE	NA Anna		きるう	3		
	CHANGE ZONES	:				그 그런 뭐 !	·
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	(other) Squeeze water zone		1	397	-		ادو: ياب يي رغن ــــــــــــــــــــــــــــــــــــ
	(Other)					<u> </u>) (<u>u</u>
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all p	ertinent de	etails. a	nd give	pertinent	dates,
	including estimated date of starting any proposed work. If well is di	irectio	nally drille	d, give s	ubsurfac	e location	is and
	measured and true vertical depths for all markers and zones pertinen	it to th	is work.)*	- 9 4 5	. B		;
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	See Attachment.	•	,	3355	.9		ģ.
	and the contract of the contra			3350			,
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	$\boldsymbol{\mathcal{U}}$:
	Subsurface Safety Valve: Manu. and Type			<u>S</u>	et @	1 Nº 1	Ft.
	10 thorse and the same to know in the contract of				J 46	. जिल्हें	:
	18. I hereby certify that the foregoing is true and correct			325	3 Q	200	
	SIGNED DAMS TITLE Petroleum Eng	inee	rdate Ju	1y 28	, 1980		
	SIGNED TITLE FECTOTEUM CHY		0/15				
	D. A. Crupper (This space for Federal or State offi	ice use)			<u> 3</u> 33	in the second	
	• • • • • • • • • • • • • • • • • • • •			7			
	APPROVED BY TITLE		DATE	<u> </u>		Service Services	· -
	CONDITIONS OF APPROVAL, IF ANY:		•	P 3 % :	1	288	
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				7			

Salt Lake City, UT 84116

U.S. G.S.

Solt Lake City, UT 84116

U.S. G.S.

Salt Lake City, UT 84118

Salt

Ute 1-505 Cmt. Source Water Zone

1. MIRU workover unit. Install BOP-pressure test to 5000#,

2 RIH w/ Baker K-1 cml. retainer for 7" 29 the Csg on 218" they set at 9100. Pump 200 sks Class 6 cmt w/. 1% Halad-9 15.8 ppg into perls 9192-966 78. by hesitation method. Displace 150 sks below retainer, the start hesitation source. Pump down annulus while cementing.

3 Drill out retainer and cmt. and pressure test perls for source. Resource if necessary.

4. Return well to production w/csg free hydraulie_system using double pkr for 8444-8885' zone.

7/28/80

	Pool Attainant Date Prepared 4/24/
Location 5-35-500 county	
1060'SNL 1428' WEL Distance H 21' from KB to 61 16"00 65 25' fo se	Pate Completed: 12/31/13 Well Elevation: 6/46 64 Producing Formation: Mulasatch From: 9201, to 1108; GOR
95/5" OD Surface Pipe 36 [#] K set 0 <u>1300</u> ' w/ <u>525</u> sx	Initial Production 1620BOPD 0 Bins 155 Initial Treatment: 35000 gale 1540 FCL
Top of Cement @ by Temp. Survey	Subsequent Workover or Reconditioning: (f) 1/1/15 10500 ga/s 15% HCL 2/3176 20,000 ga/s 15% HCL
7"00 26,29# N-80 9,143' w/ 500 sks	(B) 10000 gals 15% HCL (C) 8600 gals 15% HCL (D) 10,000 gals 15% HCL Present Production B0P0 BMF Gas: MCF/
= 8444-8885' (D) - 9192-9667' (C) - Flow 9907 18610' (B)	Statis F. L. 0 Date Pumping F. L. 0 Date Well Depth by SLM Date Static BHP psi 0 Ca. Depth CAD BOOD Date Tubular Data:
= 9807-105/7 (A) = 10603-11708' = 5 " 00 12 " SR Thu Gr. 11-80; 1100 Gusting Set 0 11796 W/ 265 sx	Remarks:
11,200 at 9211	

	Lease Name	<u>Field</u>	Section	Township	Range	County	State
	Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
	Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
	Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	ŪΤ
į.	Utah S/F 1-24B1 Utah State Ind. Rd. 1-11B1	Bluebell	24	2S	1W	Uintah	ŪT
1.	Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
T.	Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
•	Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	ÜŤ
1	Ute Tribal 1-13B3	Bluebell	13	2 S	3W	Duchesne	ÜT
,	Ute Tribal 1-15D4	Undesignated	15	4 S	4W	Duchesne	UT
	Ute Tribal 1-20	Altamont	20	45	6W	Duchesne	UT
	Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
	Ute Tribal 1-21D3	Bridgeland	21	45	3W	Duchesne	UT
	Ute Tribal 1-21Z2	Bluebell	21	15	2W	Duchesne	ÜT
	Ute Tribal 1-27D3	Bridgeland	27	45	3W	Duchesne	UT
	Ute Tribal 1-28	Altamont	28	45	6W	Duchesne	UT
	Ute Tribal 1-28D3	Bridgeland	28	45	3W	Duchesne	UT
	Ute Tribal 1-9D4	Duchesne	9	45	4W	Duchesne	UT
	Ute Tribal 3-5E3	Antelope Creek	5	55	3W	Duchesne	UT
	Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
	Ute 1-10A3	Altamont	10	15	3W	Duchesne	UT
	Ute 1-13B3	Bluebell	13	25	3W	Duchesne	ÜŤ
	Ute 1-2A3	Bluebell	2	15	3W	Duchesne	UT
	Ute 1-2C5	Altamont	2	35	5W	Duchesne	UT
	Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
	Ute 1-22B1	Altamont	22	45	6W	Duchesne	UT
	Ute 1-3A3	Altamont	3	15	3W	Duchesne	UT
	Ute 1-4A3	Altamont	4	15	3W	Duchesne	UT
	Ute 1-5C5	Altamont	5	35	5W	Duchesne	UT
	Voda Ute 1-4C5	Altamont	4	35	5W	Duchesne	UT
	Voda, Josephine 2-19-C5	Altamont	19	35	5W	Duchesne	UT
	Voda, Josephine 1-19-C5	Altamont	19	35	5W	Duchesne	UT
	Whiton Federal 1-19-3C	Gypsum Hills	19	85	21E	Uintah	UT
	Wonsits Unit #10	Wonsits WV	5	8\$	22E	Uintah	UT
	Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
	Wonsits Unit #13	Wonsits WV	6	85	22E	Uintah	UT
	Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
	Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
	Wonsits Unit #2	Wonsits WV	29	7S	22E .	Uintah	UT
		HONDICS NV		, ,	ا ماد	Oilitaii	UI

06/27/85 leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER ANEA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & ME

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments





911201946

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U. GGAS & MINING

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Pe: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOIND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGM RECORDS.

John 25.86

PROVEN PROPERTIES, INC.

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hspt1 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580 3s 5w 5	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

•

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page 6 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address		<u></u>		`	•
PENNZOTE EXPLOR 6 PROPERTY PO BOX 2967,25TH FL HOUSTON TX ATTN: ₩ILBURN LUNA	77252	2967		Utah Account No Report Period (Mor	ath/Year) <u>6 / 87</u>
Well Name API Number Entity Location	Producing Zone		Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location MAUREL TAYLOR FEE #1-36A2 +301330143 05525 01S 02W 36	WSTC	aa	618	464	1753
TOBB USA ST 1-2B1 +304730167 05530 02S 01W 2	GR-WS	0	Ð		, o
TOMLINSON FED 1-25A2 4301330120 05535 018 02W 25	WSTC	30	3809	7267	10//
JNTA OURAY TRBLI-1A3 4301330132 05540 018 03W 1	WSTC	2	92	69	100
JRRUTY 1-34A2 +301330149 05545 01S 02W 34	WSTC	•	-6-	-0-	-0
JT ST FED 1-2481 +304730220 05550 028 01W 24	GR-WS	30	774	490	1262
JT ST L/B 1-11B1 +304730171 05555 02S 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
JTE 1-205 4301330392 05565 03S 05W 2	WSTC	3	aa	•	15
UTE 1-4A3 4301330306 05575 01S 03W 4	WSTC	-6	.	•	&
UTE 1-505 4301330260 05580 038 05W 5	WŠTC	4			₩
UTE 1-1043 4301330319 05585 018 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 OIN 02W 20	WSTC	29	1107	596	1720
		TOTAL	7210	9409	728/
Comments (attach separate sheet if nec	essary)				
have reviewed this report and certify the	e informatio	n to be	e accurate and complete.	Date Aug 1, 1 Telephone 7/J-5	1987



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVED

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

omia STATE OF OTAH		
DEPARTMENT OF NATURAL RESOURCE	_	6. Lease Designation and Serial Number
DIVISION OF OIL, GAS AND MINING	G	14-20-4102-2387
		7. Indian Allottee or Tribe Name
		UTE
SUNDRY NOTICES AND REPORTS OF	N WELLS	
On not use this form for proposals to drill new wells; deepen existing wells; or to reer	ter plugged and abandoned welle:	8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such propos		· · · · · · · · · · · · · · · · · · ·
	÷	
. Type of Well	**************************************	9. Well Name and Number
X Oil Gas Other (specify)		
Name of Operator		UTE 1–5C5
MEDALLION EXPLORATION	• •	10. API Well Number 4301330260
. Address of Operator	-	
·	4. Telephone Number	11. Field and Pool, or Wildcat
	7 801-277-0801	ALTAMONT
. Location of Well		
Footage :	County	: DUCHESNE
QQ, Sec, T., R., M. : MWNF, SEC, 5, T3S, R5W		: UTAH
2 CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE: REPO	HT. OR OTHER DATA
NOTICE OF INTENT		QUENT REPORT
(Submit in Duplicate)	(Submit	Original Form Only)
Abandonment New Construction	Abandonment *	
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat	Fracture Treat	□
Multiple Completion Water Shut-Off		☐ Water Shut-Off
	Other	
X: Other CHANGE OF OPERATORSHIP		
Annandarian Davidada Natin Ok	Date of Work Completion	
Approximate Date Work Will Start		
	Report results of Multiple Complet on WELL COMPLETION OR REC	tions and Recompletions to different reservoirs OMPLETION AND LOG form.
	 Must be accompanied by a cen 	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

DECINIVASIO

•••	MAR 2 9 1995			
	DIVISION OF OIL GAS & MINING			
14. I hereov certify that the foregoing is true and correct Name & Signature A. MA SM	Title <u>OPERATIONS</u>	Date 2/25/93		
(State Use Only)				

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND	MANAGEMENT	
SUNDRY NOTICES AND REPO		5. Lesse Designation and Serial No. 14 20 H62 2007 466 フ
Do not use this form for proposals to drill or deepe Use "APPLICATION FOR PERMI	6. If Indian, Allottee or Tribe Name Ute Tribal	
		7. If unit or CA, Agreement Designation
SUBMIT IN TR	RIPLICATE	_
1. Type of Well X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		UTE 1-5C5
Pennzoil Exploration and Production Compan	у	9. API Well No.
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4	4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	43 013 30260 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell-Wasatch
NWNE SEC. 5, T3S, R5W		11. County or Perish, State Duchesne, Utah
	NDICATE NATURE OF NOTICE, REPORT, OR C	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to injection
	X Other CHANGE OF OPERATORSHIP	Dispose Water (hote: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
	and give pertinent dates, including estimated date of starting any proposed work. If well is d	frectioally
drilled, give subsurface locations and measured and true vertical depth	a for all markers and zones pertinent to this work)	
PENNZOIL RELINQUISHED OPERATORSHII	P OF THE SUBJECT WELL TO	
MEDALLION EXPLORATION AS OF MARCH	1, 1993.	
		RECEIVED
		MAR 3 0 1993
i. I hereby certify that the foregoing is true and correct	Potroloum Engineer	Date MAR. 29, 1993
Signed AR Landon	Title Petroleum Engineer	Date MAR. 29, 1993

FEB 1 3 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Formerly 9–331) DEPARTM	INITES STATES MENT F THE INTER	OR verse side)	Budget Bureau No Expires August 31 5. LEASE DESIGNATION AN	., 1985
BUREAU	J OF LAND MANAGEMEN		6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
SUNDRY NOTION OF PROPERTY OF STREET	CES AND REPORTS (las to drill or to deepen or plug TION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	UTE	4667
OIL XX CAS OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MEDALLION EXPLORATI	TON	-	8. FARM OR LEASE NAME UTE	
3. ADDRESS OF OPERATOR 2091 E. 4800 S. #22		4117	9. WELL NO. 1-5C5	
4. LOCATION OF WELL (Report location cle			10. FIELD AND POOL, OR Y	VILDCAT
See ilso space 17 below.) At sarrace		·	ALTAMONT	
		FEE 2 0 1996	11. SEC., T., E., M., OR BLE SURVEY OR AREA	. AMD
NWNE, SEC. 5, T3S, R5W		, has	SEC. 5, T3S	
14. PERKIT NO. 4301330260	15. ELEVATIONS (Show whether Di	r. RT, GR. etc.)	DUCHESNE DUCHESNE	UTAH
16. Check App	propriate Box To Indicate N	Nature of Notice, Report, o	r Other Data	
NOTICE OF INTENT	TION TO:	#UB#	ENQUENT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL
FRACTURE TREAT	ULTIPLE CONFLETE	PRACTURE TREATMENT	ALTERING CASI	מא
SHEOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	·
CALIFORNIA OE ODEDNI	TORSHTP X	(Other)	ults of multiple completion on	Well
17. DESCRIBE PROPOSED OR COMPLETED OPER priposed work. If well is direction	<u> </u>		ompletion Report and Log form ites, including estimated date	
AS THE OPERATOR FEDERAL GOVERNM	1, 1993, MEDALLION OF THE REFERENCED WENT REGULATIONS. MEDIAGREEMNET UNDER ITS	ELL WITH FULL COMPLI ALLIONN WILL ALSO AI	CANCE WITH THE CHERE TO THE TERMS	
			RECEIVE	
•			MAR 2 9 199	•
				13
18. I hereny certify that the foregoing is	true and correct			
SIGNED.	TITLE	OPERATIONS	DATE 2/25/9	93
(This space for Federal or State office	ce use)	\mathcal{J}	F EB 1	3 1996
CONDITIONS OF APPROVAL, IF	PTEDWIM	issued 7/24/	DATE	<u> </u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

32

SUNDRY NOTICE OF NAME HANGE EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
NONDER		- 		
5470	ROBERTSON UTE 1-2B2	2S 2H 2	4301330225	WSTC/GRRV
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	_
√ 5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
> 5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WITC
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	•
>5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
> 5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	Wate
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBCARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	•
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	10 3N 10	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
>5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	10015
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330130	
5675	CR AMES 1-23A4	15 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	_
5685	FEDERAL 1-27	5S 19E 27	4304730181	15-11
5695	STATE 1-7B1E	2S 1E 7	4304730180	WSTC
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WISTC
5715	UTE TRIBAL 9-481	2S 1W 4	4301330194	WSTC
5720	BENNION 1-25A4	1S 4W 25	4301330174	World
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	15 3W 24	4301330203	
5735 5735	UTE 2-12A3	15 3W 12	4301330203	GREU
> 5740	L. BOREN 1-24A2	15 3W 12 15 2W 24	4301330042	BFEU -
5745	LAMICQ URRUTY 3-17A2	15 2M 24 1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	15 2W 17 1S 2W 16	4301330123	
5755 5755		15 2M 16 15 2W 15	4301330125	
	L. BOREN 3-15A2	15 2W 15		
5760	VIRGIL MECHAM 1-11A2	15 2M 11 1S 2W 35	4301330009 4301330156	
5765	STATE 2-35A2	15 2M 35 1S 1W 32	4201220334	DETC
`5770 `5775	HARMSTON 1-32A1		4301330224	<u>w>, = :</u>
` 5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	



JUN 13 1988

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

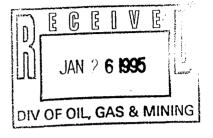
	ISION OF OIL, GAS, AND M	INING UNISION OF	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	OTICES AND REPORTS opposals to drill or to deepen or plug LICATION FOR PERMIT—" for such i	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL C UAS	•		7. UNIT AGREEMENT NAME
WELL WELL OTHER L HAME OF OPERATOR Pennzoi	il Company Utah Acct.	# N0705	8. FARM OR LEASE NAME See Attached List
ADDRESS OF OPERATOR	ox 2967 Houston, TX		9. WELL NO.
LOCATION OF WELL (Report location See also space 17 below.) At surface	on dearly and in accordance with any		10. FIELD AND POOL, OR WILDCAT Rluebell/Altamont 11. EEG., T., E., M., OR ELE. AND SURVEY OR AREA
14. API NUMBER	15. BLEVATIONS (Show whether D	of, RT. GR. etc.)	12 COUNTY OR PARISH 18. STATE Duchesne & Utah
is. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
HOTICE OF IN	TENTION TO:	80343	QUENT REPORT OF:
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) ** Change of open	rator name from Pennzo mpany, effective June	Completion or Recomment details, and give pertinent date ations and measured and true vertining to Pennzol 1, 1988.	OIL AND GAS
18. I hereby certify that the forego	ing is true and correct	•	
SIGNED 2	() /	stern Div. Productio	n Mgr. DATE 6-9-88
. (This space for Federal or Stat	e office use)		
APPROVED BY	IF ANY:		DATE

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

	of Oil, Gas TOX CHANGE I							Routing:
			by the division releted. Write N/A			able.		2_DT\$ 8-FILE 3-VLD 4-RJF
	nge of Opera ignation of		sold)			Agent Change Only	1	5-10-9 in 6-SJ
The or	perator of t	he well(s)	listed below h	nas changed	(EFFE	CTIVE DATE:	3-1-93)
TO (ne	ew operator) (address)	MEDALLION 6975 UNION MIDVALE UT JAKE HAROU		FROM	(former	operator) (address)	PENNZOIL E PO BOX 296 HOUSTON TX	
			1) 566-7400				phone <u>(713</u> account no) 546-6998 N 2885
Hell(s	5) (attach addi	itional page i	f needed):					
Name: Name: Name: Name: Name:			API: API: API: API: API:	Entity Entity Entity Entity Entity Entity		SecTwp SecTwp SecTwp SecTwp SecTwp	oRng L oRng L oRng L oRng L	ease Type: INDIA ease Type: ease Type: ease Type: ease Type: ease Type: ease Type:
Lec 1.	operator (A	-8-10) Sun Attach to th -8-10) Sundi	dry or other nis form).(kd	/ 4-2-93) gal documen				ed from <u>former</u> om <u>new</u> operator
	operating a	any wells i	merce has been n Utah. Is c number:	ompany reg	if the istered	new opera with the	tor above i state? (ye	s not currently s/no) If
Lc4.	(attach Te comments se	lephone Do ection of t	cumentation Fo	orm to thi Inagement r	s repo eview	ort). Maki of Federal	e note of . and Indian	ng this change BLM status in well operator
<u>µc</u> 5.	7 4 - 4 - 4 - 1	- / 1) for each well
f. 6.	Cardex file	has been u	pdated for eac been updated f	ch well lis	ted abo	ove. (2-20-90	7	
Je 7.	Well file 1	abels have	been updated f	for each we	11 list	ted above. <i>(</i>	2-20-967	
Lie 8.	Changes hav	e been inc ution to St	luded on the mate Lands	nonthly "Op the Tax Co	erator mmissic	, Address, on. /2-20-9	and Account	Changes" memo
Lec9.	A folder ha placed ther	s been set e for refer	up for the Op ence during ro	perator Cha outing and	nge fil process	le, and a caing of the	opy of this	page has been ocuments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
$\sqrt{4}/1$. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date19 If yes, division response was made by letter dated19
EASE INTEREST OMNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such a possibility to notify any person with an interest in such lease of the change of operator.
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING M. All attachments to this form have been microfilmed. Date: MUCh 14 1910.
ILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS
960220 BIA/BLM Accepted 2-13-96.

WE71/34-35

FORM 18 2. ..

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	LH ACCOUNT NUMBE	er:N5050 ´	
CHRISTY A WARBY MEDALLION EXPLORATION 6975 UNION PARK CTR #3	10		REP	ORT PERIOD (MONT	H/YEAR): 6 / 9	7 ——
MIDVALE UT 84047			AMI	ENDED REPORT (Highlight Changes)	1
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
ESTHER ARHI #1 4304730205 00590 02S 01E 5	GR-WS					
TRIBAL FEDERAL 1-30 4301330475 00665 035 05W 30	GR-WS			1420Hb22496		
1-24B6 4301330518 02350 025 06W 24 NATHAN FEE #1	GR-WS	<u> </u>				
4303730491 02895 40S 22E 16	ISMY					
JENSEN FENZEL #1 4301330177 04524 03S 05W 20	GR-WS					
UTE TRIBAL K-1 L-201330280 04530 035 06W 1	GR-WS			V		
TRIBAL P-1 4304730190 04536 025 01E 3	GR-WS					
EARL GARDNER B-1 4304730197 04539 025 01E 9	GR-WS				,	
DUCHESNE CO 1-3C4 4301330065 05330 03S 04W 3	GR-WS			C.A. 96-000029	/1420Hb22373 18C / Fre	
MOON TRIBAL 1-30C4 4301330576 05440 035 04W 30	GRRV			C.A. VR49.I-846;	SC/Fee	
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS					
UTE 1-5C5' 4301330260 05580 03S 05W 5 FEDERAL 1-27	GR-WS			1420H624667		
4304730181 05685 05S 19E 27	GRRV					
			TOTALS	·		
ON AN AUDITOR						
OMMENTS:						
						
hereby certify that this report is true and complete to	the best of my	knowledge.		Da	nte:	
ame and Signature:					Telephone Number:	
12/93)						

memorandum

AUG 07 1997

DIV. OF OIL, GAS & MINING

DATE:

July 25, 1997

REPLY TO ATTN OF:

Gotrna Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM:

Medallion Exploration

TO:

Barrett Resources Corp.

Well Name	Well Location	Lease No.
Tribal 1-30C5	SWNE	14-20-H62-2496
Uintah Ouray 1-1A3	NWSE	14-20-H62-4664
/ Ute 1-2A3	SENW	14-20-H62-4665
Ute 1-5C5	NWNE	14-20-H62-4667
Ute Tribal 1-26C6	SWNE	14-20-H62-4702

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 29, 1997

AUG 06 1997

DIV. OF OIL, GAS & MINING

Barrett Resources Corporation 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

43-013-30260

Re: Well No. Ute 1-5C5

NWNE, Sec. 5, T3S, R5W Lease 14-20-H62-4667 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining

	Division of Oil, and And Mill	NG			
			5. Lease Designation and Serial Number:		
CHNDE	6. If Indian, Allottee or Tribe Name:				
SUNDF	S. A Misself, Policies of Thise Name:				
Do not use this form for p	7. Unit Agreement Name:				
1. Type of Well: OIL 🙀 GA	8. Well Name and Number:				
2. Name of Operator: Medallic	on Exploration		9. API Well Number: 430/330260		
3. Address and Telephone Number: 6975 Unit	ion Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat: ALTAMONT		
	'FNL & 1,428' FEL	`	county: DuestesNE		
OQ, Soc.,T.,R.M.: NWNE	SEC.5, T35, R5W		State: UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICATE !	NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
	TICE OF INTENT Submit in Duplicate)		DUENT REPORT Original Form Only)		
☐ Abandonment	☐ New Construction	Abandonment •	☐ New Construction		
Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
Change of Plans	☐ Recompletion	Change of Plans	☐ Shoot or Acidize		
Conversion to Injection	☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare		
☐ Fracture Treat	· . Uent or Flare	Fracture Treat	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	Other	_		
Other Change Of	Operator				
		Date of work completion			
Approximate date work will sta	art		nd Recompletions to different reservoirs on WELL		
		COMPLETION OR RECOMPLETION AND	LOG form.		
	·	Must be accompanied by a cement verific	ation report.		
 DESCRIBE PROPOSED OR COMPLE vertical depths for all markers and zo 	TED OPERATIONS (Clearly state all pertinent details, and ones pertinent to this work.)	give pertinent dates. If well is directionally drilled	f, give subsurface locations and measured and true		
Effective N	November 1, 1996, Medall	ion Exploration wil	ll relinquish the		
	p of the referenced wel				
		DECEIV Nov 0 5 1	VED 1996		
13,		חוון סר חוו מאס	P MINING "		
Name & Signature:	C. II	DIV. OF OIL, GAS	Date: 10/1/96		

(I his space for State use only

FORM 3160-5		The state of the s			
		PORM APPROVED			
JUNE 1990) UNITED STATES	·	Budget Bureau No. 1004-0135			
DEPARTMENT OF THE INT		Expires: March 31, 1993 5. Lease Designation and Serial No.			
BUREAU OF LAND MANA	RGEMENT	1420H624667			
SUNDRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Alottee or Tribe Name			
Do not use this form for proposals to drill or to		-			
Use "APPLICATION FOR PER	UTE TRIBE				
		7. If Unit or CA, Agreement Designation			
SUBMIT IN TRIPLICATI	E				
. Type of Well		O W HN AN			
Oil Gas		8. Well Name and No. UTE 1—5C5			
X Well Well Other Name of Operator		9. API Well No.			
BARRETT RESOURCES CORPORATION	43-013-30260				
. Address and Telephone No.		10. Field and Pool, or Exploratory Area			
	00, DENVER, CO 80202 (303) 572-3900	ALTAMONT			
Location of Well (Footage, Sec., T., R., M., or		11. County or Parish, State			
1060' FNL 1428' FEL	• • •	DUCHESNE, UTAH			
NWNE 5-3S-5W					
	TO INDICATE NATURE OF NOTICE, REPORT, O				
TYPE OF SUBMISSION	TYPE OF ACTIO				
X Notice of intent	Abandonment	Change of plans			
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	X Other CHANGE OF OPERATOR	Dispose Water			
		(Note: Report results of multiple completion on Well			
		Completion or Recompletion Report and Log form.)			
OF THE ABOVE WELL FROM MEDALI					
	LION EXPLORATION.				
	LION EXPLONATION.				
	LION EXPLONATION.				
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	LION EXPLONATION.	DECEIVED			
	LION EXPLONATION.	RECEIVED			
	LION EXPLONATION.	DECEIVED			
	LION EXPLONATION.	DECEIVED Nov 1 3 1993			
	LION EXPLORATION.	DECEIVED NOV 1 3 1993			
	LION EXPLORATION.				
	LION EXPLONATION.				
	LION EXPLONATION.	DECEIVED NOV 1 3 1993 DIV. OF OIL, GAS & MINING			
	LION EXPLORATION.				
. I hereby certify that the foregoing is true and c					
4. I hereby certify that the foregoing is true and c	onect Joseph P. Barrett	DIV. OF OIL, GAS & MINING			
f. I hereby certify that the foregoing is true and o	Joseph P. Barrett Vice President - La	DIV. OF OIL, GAS & MINING			
i. I hereby certify that the foregoing is true and c	onect Joseph P. Barrett	DIV. OF OIL, GAS & MINING			
Signed Barnell	Joseph P. Barrett Vice President - La	DIV. OF OIL, GAS & MINING			
Signed Care (This space for Federal or State office use)	Joseph P. Barrett Vice President - La	DIV. OF OIL, GAS & MINING Date //-/-96			
4. I hereby certify that the foregoing is true and considered (This space for Federal or State office use) Approved by Conditions of approval, if any:	Joseph P. Barrett Vice President - La	DIV. OF OIL, GAS & MINING			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

*See Instruction on Reverse Side

or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING

	DIVIDIO		5. Lease Designation and Serial Number:		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for propo Use APPU	7. Unit Agreement Name:				
1. Type of Well: OIL 🔯 GAS	8. Well Name and Number:				
2. Name of Operator: Barrett Resource:	s Corporation		9. API Well Nymber: 43.013.30260		
3 Address and Telephone Number:		(303) 572-3900 er, CO 80202	10. Field and Pool, or Wildcat:		
4. Location of Well Footages:			County:		
QQ, Sec.,T.,R.,M.:			T OD OTHER DATA		
11. CHECK APPRO	PRIATE BOXES TO INDICATE N				
• • • • • • • • • • • • • • • • • • • •	CE OF INTENT mit in Duplicate)		UENT REPORT riginal Form Only)		
Abandon	☐ New Construction	Abandon	☐ New Construction		
☐ Repair Casing	☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing		
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate		
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	🔯 Other <u>Annual Statu</u>			
Other		of Shut-In W	ells.		
:		Date of work completion			
Approximate date work will start		Report results of Multiple Completions an	d Recompletions to different reservoirs on WELL		
		COMPLETION OR RECOMPLETION REPORT			
		* Must be accompanied by a cement verifica	ion report.		
DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones.	OPERATIONS (Cleany state all pertinent details, and gipertinent to this work.) See Attached L.	ist DE	CEIVE PR 2 1 1997 DIL, GAS & MINUS		
13. Storetine Great	Vaus Greg Davis	Production THE: Services Sup	vr. Date: 4/18/97		
Name & Signature:	yuu Greg Davis	Title: SELVICES SUD	vie ffixf		
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BARRETT RESOURCES CORPORATION UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

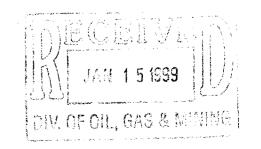
		T:	LAST	DEACON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313		Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083		Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271		Uneconomic to produce.	
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250		Uneconomic to produce.	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	1.122.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-15-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-15-3W	43-013-30070		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	Recently acquired. Evaluating recompletion potential.
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recompleted in 4/97.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235		Uneconomic to produce.	Recently accuired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW11-25-2W	43-013-30248		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180			1 1 2 2
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30332		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30170		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30163		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Sep-93 Mar-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30500		Uneconomic to produce.	Recompleted in 4/97.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-047-30881		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
L OIL HIDALIC	14440E 1-00-044	143-013-30280	Jul-88	Uneconomic to produce!	Recompleted in 2/97.

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† Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET						Routing 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	6-IAC 7-KAS			
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.								3-D757/1 4-VLD 5-JRB	9-FILE	
■ Designation of Operator (well sold) □ Designation of Agent □ Designation of Operator □ Operator Name Change Only									<i>.</i>	
The operat	or of the w	vell(s) listed b	elow has cha	nged, eff	ective: 1	1-1-96	5			
(address) 1515 ARZ DENVER (1515 ARAPA DENVER CO	ESOURCES CO AHOE ST T3 80202 803)606-425	# 1000	FROM: (c	•	rator) (address)	6975 MIDVA JAKE	LION EXPLOUNION PARE LE UT 840 HAROUNY (801)566	C CTR #310 047
		Account no.	N9305					Accou	nt no. <u>N505</u>	50
WELL(S)	attach additio	onal page if need	ed:							
Name: Name:		HED**	API: 43-61-3 API: API: API: API: API: API:	>-75) H&C	Entity:		S T S T S T S T S T S T S T S T		R Lease	
Lec 2. (r	649-8-10) orm). (RI 649-8-10) orm). (RI	Sundry or other Sundry or of Su	ther legal doc 96)	nentation cumentati	ion has bee	en rece	ived from	the NE	W operator	r (attach to this (Attach to this
Lec 4. Fo	OR INDIA	h. Is the com N AND FED A status in co	pany register ERAL WEL mments sect	red with LS ONL ion of thi	the state? Y. The BL is form. B	(yes/r LM has LM ap	been cont	If yes, so acted re Federal	how compar garding this l and Indian	change. Make well operator
fic 5. C	hanges hav (8-7-97 * ardex file	elow. re been entere a /sø <i>DBASE E</i> .' has been upd	ed in the Oil a Que Hro Upda ated for each	and Gas to wow, well liste	Information	on Sys (8-7-47)	tem (3270			
l d			n updated for ed on the mor				•	nt Chan	ges" memo 1	for distribution
to Lec 9. A	Trust Land (8-7-97) folder has	ds, Sovereign been set up	Lands, UGS	, Tax Cor rator Ch	mmission, ange file,	etc. and a	copy of th			laced there for
dons/wpdocs/form		mg rouning a	na processin)VER -	MILICITY	<u>. </u>			
i										

		•	5. Lease Designation and Serial Number:
SU	NDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
	r proposals to drill new wells, deepen existing wells, PLICATION FOR PERMIT TO DRILL OR DEEPEN		7. Unit Agreement Name:
I. Type of Well: OIL	GAS OTHER:		8. Well Name and Number:
2. Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPC 3. Address and Telephone Number:	PRATION		10. Field and Pool, or Wilders; 3.4
1515 ARAPAHOE ST., TOWER 3	, #1000, DENVER, CO 80202	(303) 572-3900	3026
4. Location of Well:			
Footages:	3 5W 5		County:
			State: UTAH
11. CHECK A	PPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT, OF	R OTHER DATA
NOTIO	CE OF INTENT	SUBSEQUE	NT REPORT
(Subn	nit in Duplicate)	(Submit Origin	nal Form Only)
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS R	EPORT OF SHUT-IN WELLS
Other		Date of work completion	
Approximate date work will start			Recompletions to different reservoirs on WELL
Approximate date work win start		COMPLETION OR RECOMLEPTION RI	
		* Must be accompanied by a cement verification	report.
vertical depths for all markers and zones p	pertinent to this work.)	SEE ATTACHED LIST	
			CODE DA
			JAN 15 688
12			
Name & Signature:	ez Danis	Title: PRODUCTION SERVICES SUPVR	Date: <u>1/13/99</u>
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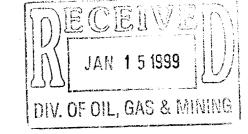
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TAH ANNUAL STATUS REPO	THE SHUT-IN WELLS	1330			
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
BLEY 2X-25C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NWSE 28-1S-2W	43-013-31054	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ANDERSON 1-28A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 1-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BLANCHARD 2-3A2	NWNE 34-2S-4W	43-013-30008	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BROTHERSON 2-34B4	NWNE 27-3S-6W	43-013-30352		UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 11		43-013-30344	Apr-96 Oct-89		
CEDAR RIM 12	SWNE 28-3S-6W			UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompt opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



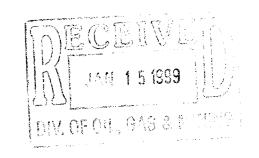
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when racing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A
			<u> </u>		

T			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
					A CONTRACTOR OF THE CONTRACTOR



Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
			·		
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



EDAM 8	STATE OF UTAH	A MANAGO	
	DIVIS. OF OIL, GAS AND	MINING	5. Lesse Designation and Serial Numb
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for pro Use AP	possels to drill new wells, deepen soleting wells, or PUCATION FOR PERMIT TO DRILL OR DEEPEN to	to reenter plugged and abandoned wells, orm for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number:
2 Name of Operator: Barrett Resources	s Corporation	}	9. API Well Number: 43.013.302
3. Address and Telephone Number:	<u> </u>	(303) 572-3900	10. Field and Pool, or Wildcat:
1515 Arapahoe St	Tower 3, #1000,	Denver, CO 80202	
4. Location of Well			County:
Footages: QQ, Sec.,T.,FL,M.:			State:
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
• • • • • • • • • • • • • • • • • • • •	CE OF INTENT		QUENT REPORT Original Form Only)
Abandon	☐ New Construction	☐ Abandon *	New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off

* Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent ordalis, and give pertinent dates, if well is directionally drilled, give subsurface locations and measured and true

☐ Vent or Flare

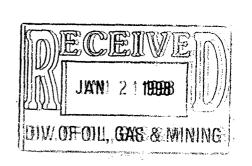
☐ Water Shut-Off

☐ Fracture Treat or Acidize

Date of wank completion __

Other Annual Stutus Report
of shut-in Wells

See Attached List



Report resurts of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

				<u>.</u>
13.	U	0.	Production	. / /
Name & Signature: Greg Davis	/reg	Waus	Tibe: Services Supervisor o	ete: <u>1/17/98</u>

(This space for State use only)

☐ Fracture Treat or Acidize

Approximate date work will start

vertical depths for all mankers and cones pertinent to this work.)

☐ Multiple Completion

☐ Other

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

FORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STA' DEPARTMENT OF THE	_	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND M	.,,	5. Lea esignation and Serial No. 1420H624667
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to Use "APPLICATION FOR F	deepen or reentry to a different reservoir. PERMIT" for such proposals	UTE TRIBE
SUBMIT IN TRIPLIC		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas X Well Well Other		8. Well Name and No. UTE 1-5C5
2. Name of Operator BARRETT RESOURCES CORPORAT	FION	9. API Well No. 43-013-30260
3. Address and Telephone No. 1515 ARAPAHOE ST. TOWER 3, #10	00, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., or S 1060' FNL 1428' FEL		11. County or Parish, State DUCHESNE, UTAH
NWNE SEC 5-T3S-R5W		DOCHESNE, OTAH
	TO INDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF A	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
•	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state	l all pertinent details, and give pertinent dates, inclucing estimated date	Completion or Recompletion Report and Log form.)
· .		
RECEIV	ED	
JAN n 4 90	· · · · · · · · · · · · · · · · · · ·	
DIVISION OF OIL, GAS	& MINING	
14. I hereby certify that the foregoing is true and cor	rect	:
Signed Journal of Signed	THE CONTROL PRODUCTION IN	.and Date 12/22/99
Signed Joseph P. Barrett	CFY TITLE Senior Vice President, L	and pate / C / C / ' /
(This space for Federal or State office use)		
(2 space for 2 sacrat of Deate Office use)		
Approved by	Title	Date
Conditions of approval, if any:		
J.S.C. Section 1001, makes it a crime for any person kn	owingly and willfully to make to any department or agency of the Unit	ted States any false, fictitious or fraudulen statements

DIVISION	IL, GAS, AND MINING	
	_	5. Lease Designation and Serial Number:
SUNDRY NOTICE	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells	deepen existing wells, or to re-enter plugged and abandoned wells.	7. Unit Agreement Name:
	DRILL OR DEEPEN form for such proposals.	
I. Type of Well: OIL GAS OT	HER:	8. Well Name and Number:
2. Name of Operator:		9. API Well Number: 2
BARRETT RESOURCES CORPORATION 3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 8	202 (303) 572-3900	
4. Location of Well:		
Footages:		County:
QQ, Sec., T., R., M.:		State: UTAH
II. CHECK APPROPRIATE B	OXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT	SUBS	SEQUENT REPORT
(Submit in Duplicate)	(Submi	it Original Form Only)
Abandon New Construc	ion Abandon	New Construction
Repair Casing Pull or Alter C	asing Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Of	X Other ANNUAL STATU	IS REPORT OF SHUT=IN WELLS
Other		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completio COMPLETION OR RECOMLETI	ons and Recompletions to different reservoirs on WELL ION REPORT AND LOG form.
<u> </u>	.* Must be accompanied by a cement verifi	îcation report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state vertical depths for all markers and zones pertinent to this work.)	e all pertinent details, and give pertinent dutes. If well is directionally drilled, giv	ve subsurface locations and measured and true
	*	
	SEE ATTACHED LIST	
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RECEIVED JAN 2 4 2000 DIVISION OF OIL, GAS AND MINING		
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CEIVE JAN 2 4 2000 DIVISION OF GAS AND MI		
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M*		

(This space for Federal or State office use)

Name & Signature:

13

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

				LAST	REASON FOR	
WELL NAME	 	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	-	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	 	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	-	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	<u> </u>	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	-	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	 	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	 	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	-	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	 	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	 -	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	<u> </u>	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	╁	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	ВС	SWSE 16-5S-4W	43-013-31648	Nov-98	-	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	 	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	1	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	 	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	 	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	1	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	1	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	 					

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

			LAST	REASON FOR	
MATELL MARKE	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-10A3	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	SWSW 32-1S-2W	43-013-30333	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1		43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30063	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30020	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
. UTE TRIBAL 2-11C6		43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30836	Jul-97	UNECONOMIC PRODUČTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31040	. May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30763	Jui-31	CHEOOROMO I RODUCTION	

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

	1				LAST		
WELL NAME		QTR QTR SEC-T-R	API NUMBER		PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5	+	SWNE 16-3S-3W	43-013-30240		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	-	SWNE 21-3S-6W	43-013-30243		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	•	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	ВС	NWSE 21-5S-4W	43-013-31283		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999		Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	100	SENW 4-2S-1W	43-013-30194		Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475		Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	+-	SENW 5-4S-5W	43-013-30081		Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	_	SENW 6-2S-1W	43-013-30210	.	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

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UKI	OF SHUT-IN WELLS	1333	+		
		 	LAST	REASON FOR	
	OTP OTP SEC-T-P	API NUMBER		SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
				UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
				NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
					Sold to Coastal Oil & Gas Corp. 12/99
				UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		10 010 010		LINECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
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					Sold to Coastal Oil & Gas Corp. 12/99
	SWNE 19-3S-5W				Lease HBP; reviewing utility of wellbore in pending waterflood operation
BC	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease FIDE, Teviewing unity of Wellbore in perioding Materinood operation
		QTR QTR SEC-T-R SENW 10-2S-1E NESW 25-3S-7W NENE 23-3S-7W NWSE 28-1S-2W SESW 3-1S-2W CNE 17-3S-5W NWNE 27-3S-6W SWNE 28-3S-6W SWNE 10-3S-6W SWNE 20-3S-6W SESW 16-3S-6W SESW 16-3S-6W SWNE 22-3S-6W SWNE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W SWNE 12-2S-2W NWNE 6-3S-5W SENW 3-3S-4W NWNE 17-3S-4W SWNE 20-3S-5W NWSW 5-2S-1E SENW 6-1S-1W SWNE 19-3S-5W	SENW 10-2S-1E 43-047-30881 NESW 25-3S-7W 43-013-31083 NENE 23-3S-7W 43-013-31634 NWSE 28-1S-2W 43-013-30150 NWSE 3-1S-2W 43-013-20316 SESW 3-1S-2W 43-013-30008 CNE 17-3S-5W 43-013-30188 NWNE 27-3S-6W 43-013-30352 SWNE 28-3S-6W 43-013-30344 SWNE 10-3S-6W 43-013-30345 SWNE 20-3S-6W 43-013-30019 SESE 10-3S-6W 43-013-30169 SESW 16-3S-6W 43-013-30170 SWNE 22-3S-6W 43-013-30202 NESE 33-1S-2W 43-013-30202 NESE 33-1S-2W 43-013-30237 NWNE 6-3S-5W 43-013-30163 SENW 3-3S-4W 43-013-30163 SENW 3-3S-4W 43-013-30177 NWSW 5-2S-1E 43-047-30205 SENW 6-1S-1W 43-013-30382	QTR QTR SEC-T-R API NUMBER PRODUCED SENW 10-2S-1E 43-047-30881 May-89 NESW 25-3S-7W 43-013-31083 na NENE 23-3S-7W 43-013-31634 na NWSE 28-1S-2W 43-013-30150 Jul-83 NWSE 3-1S-2W 43-013-20316 Feb-93 SESW 3-1S-2W 43-013-30008 Feb-93 CNE 17-3S-5W 43-013-30188 Nov-98 NWNE 27-3S-6W 43-013-30352 Apr-96 SWNE 28-3S-6W 43-013-30344 Oct-89 SWNE 10-3S-6W 43-013-30345 Sep-86 SWNE 20-3S-6W 43-013-30363 Nov-96 SWNE 20-3S-6W 43-013-30019 Aug-92 SESE 10-3S-6W 43-013-30169 Oct-91 SESW 16-3S-6W 43-013-30257 Oct-96 SWNE 22-3S-6W 43-013-30202 May-94 NESE 33-1S-2W 43-013-30202 May-94 NESE 33-1S-2W 43-013-30065 Oct-96 NWNE 6-3S-5W 43-013-30065 Oct-96 NWNE 17-3S-4W 43-013-30065	LAST REASON FOR

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

RO	UTING
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1. CDW

2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

4. Is the new operator registered in

5. If **NO**, the operator was contacted:

the State of Utah:

X Merger

The operator of the well(s) lis	ted below has changed, effective:	01-01-2000				
FROM: (Old Operator):	TO: (New Operator)	TO: (New O	perator):			
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRO	DUCTION	OIL & GA	S COMP	ANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O E	3OX 1148			
OWER 3 STE 1000						
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT				
hone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)-781-7023				
Account No. N9305	Account No. (N0230)	Account No.	N1845			
CAN	lo.	Unit:				
VELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
JAME	RNG		NO	TYPE	TYPE	STATUS
JTE 1-5C5	05-03S-05W	43-013-30260	5580	INDIAN	OW	S
JTE_TRIBAL 2-9C6	09-03S-05W	43-013-31096	4519	INDIAN	OW	S
JTE TRIBAL L (1-23C6)	23-03S-05W	43-013-30310	8402	INDIAN	OW	S
JTE FED 1-24B1 (CA NRM 920)	24-02S-01W	43-047-30220	5550	STATE	OW	S
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DED ATOD CILANCES DO	THAT ATTOM		1	L		I,
PERATOR CHANGES DO						
nter date after each listed item is co	-					
(R649-8-10) Sundry or legal docur	mentation was received from the FOR	MER operator on	:	01/04/2000	<u>) </u>	
(R649-8-10) Sundry or legal docur	mentation was received from the NEW	operator on:		01/10/2000	<u>)</u>	
(R649-8-10) Sundry or legal docur	nentation was received from the FOR	MER operator on	:	07/09/2002	 }	
•	nentation was received from the NEW	=		01/02/2003	_	
(10-75-0-10) building of legal docul	mornation was reconved from the 1415 44	operator on.		U XI U ZI Z U U Z	_	

YES

N/A

Business Number:

608186-0143

7. Federal Wells: The BLM has approved the merger, a listed on Federal leases on: N/A	name change, or operator change for all wells listed on
3. Indian Lease Wells: The BIA has approved the m listed on Indian leases on: 11/02/200	nerger, name change, or operator change for all wells
. Federal and Indian Units: The BLM or BIA has approved the successor of unit opera	tor for wells listed on: N/A
O. Federal and Indian Communization Agreeme The BLM or BIA has approved the operator for all wells list	
1. Underground Injection Cont The Division has approfor the enhanced/secondary recovery unit/project for the wat	
DATA ENTRY: . Changes entered in the Oil and Gas Database on: O1/02/2000 . Changes have been entered on the Monthly Operator Chan	
. Bond information entered in RBDMS on:	N/A
. Fee wells attached to bond in RBDMS on:	N/A
TATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number 400JU070.	5
FEDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A
NDIAN WELL(S) BOND VERIFICATION: . Indian well(s) covered by Bond Number:	103301473
FEE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed cover	red by Bond Number N/A
2. The FORMER operator has requested a release of liability from The Division sent response by letter or N/A	om their bond on: N/A
LEASE INTEREST OWNER NOTIFICATION: 6. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this chan	

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.
٠.	
	14-20-H62-4860

	14-20-H62-4860
6.	If Indian, Allottec or Tribe Name UTE TRIBE
7	If Unit on CA/A NT 1/ NT

SUBMIT IN TRI	PLICATE - Other instructions o	n reverse side.	7. If U	Jnit or CA/Agre	ement, Name and/or No.
 Type of Well ☐ Gas Well ☐ Otl 	her			l Name and No. E 1-5C5	
Name of Operator EL PASO O&G COMPANY	Contact: MARGI E-Mail: N	E HERRMANN MARGARET.HERRMAN	9. API N@ELPASO.COM43-	Well No. -013-30260	
3a. Address P O BOX 120 ALTAMONT, UT 84001	Ph: 43 Fx: 43	one No. (include area code) 35.454.3394 5.454.3970	1	eld and Pool, or TAMONT	Exploratory
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. Co	ounty or Parish,	and State
Sec 5 T3S R5W NWNE 1060	FNL 1428FEL		DU	CHESNE CO	DUNTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF N	IOTICE, REPORT	, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
■ Notice of Intent	☐ Acidize ☐] Deepen	☐ Production (Star	rt/Resume)	☐ Water Shut-Off
☐ Subsequent Report		Fracture Treat	☐ Reclamation		☐ Well Integrity
☐ Final Abandonment Notice		New Construction	Recomplete		☑ Other Successor of Operato
1 mai Abandomment Notice	_	Plug and Abandon Plug Back	☐ Temporarily Ab☐ Water Disposal	andon	r
COASTAL OIL & GAS CORPO RESPONSIBLE UNDER THE LANDS OR PORTIONS THEF 114066-A, EFFECTIVE JANU, COASTAL OIL & GAS CORPO PRODUCTION OIL & GAS CO	DRATION IS CONSIDERED TO E TERMS AND CONDITIONS OF I REOF. BOND COVERAGE FOR T ARY 1, 2000. DRATION WILL RELINQUISH TH DMPANY ON THE ABOVE DESC E FOR THE OPERATIONS CONE . IS PROVIDED BY BIA NATION	BE THE OPERATOR OF THE LEASE FOR THE THIS WELL IS PROVICE OPERATORSHIP OF THE LEASE	ON THE ABOVE DE OPERATIONS CONTROL OF THE REFEREN S RESPONSIBLE OF THE RESPONSIBLE OF T	ESCRIBED I ONDUCTED ONWIDE BO CED WELL TUNDER THE	LANDS AND IS ON THE LEASED ND NO. TO EL PASO TERMS AND
14. Thereby certify that the foregoing is	Electronic Submission #17110 ve	rified by the BLM Well COMPANY, sent to the	Information System Vernal	R	ECEIVED
Name (Printed/Typed) MARGIE H	IERRMANN	Title PREPAF	RER		AN 0 2 2003
Signature (Electronic S	ubmission)	Date 12/30/20	02	DIV. OF	OIL, GAS & MINING
	THIS SPACE FOR FEDI	ERAL OR STATE C	FFICE USE		
Approved By		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject lea	tor			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for a tatements or representations as to any mat	ny person knowingly and v ter within its jurisdiction.	villfully to make to any	department or a	gency of the United



DATE:

NOV 0 1 2002

REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

OPERATOR - FROM:

Barrett Resources Corporation

TO:

Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

cc: Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

MECEIVED

Charles Kameron

NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

5.	Lease Serial No.
	1420H624860

_	
6.	If Indian, Allottee or Tribe Name
	LITE TÉIRE

		•		I	UTE TRIBE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ago	reement, Name and/or No
Type of Well ☐ Gas Well ☐ Otl	her				8. Well Name and No UTE 1-5C5	0.
2. Name of Operator Contact: MARGIE HERRMANN E-Mail: Margaret.Herrmann@ElPaso.com					9. API Well No. 43-013- 20 2 60	203/6
3a. Address P O BOX 120 ALTAMONT, UT 84001	Vo. (include area code) 10. Fi		10. Field and Pool, of ALTAMONT			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish	, and State
Sec 5 T3S R5W SWNE 1060FNL 1428FEL					DUCHESNE C	COUNTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
Notice of Interes	☐ Acidize	☐ Deep	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Of
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	─ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		rily Abandon	
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal	
RE: INC #CJ03014 OPERATOR REQUESTS THA UNECONOMIC TO PRODUC						THE WELL IS
OPERATOR REQUESTS THAT UNECONOMIC TO PRODUCTOR OF SETTING RETURN Well has been nonactive or nonproductors and length of time for the well ship ic health and safety or the environment.	E AND IS CURRENTLY ED; INSUFFICIENT D.	ATA WAS SU	UATION FOR BMITTED To dance with R6-R non-tration of the contraction	O APPROVE	THE REQUESTION OF THE REQUESTI	ESEIVED indication tile to EB 2 1 2003
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OPERATOR REQUESTS THE UNECONOMIC TO PRODUCE IS SUNDRY IS BEING RETURN well has been nonactive or nonproducture and length of time for the well ship ic health and safety or the environment of the safety of the safety of the safety of the environment of the safety of the safety of the environment of the safety of the safety of the environment of the safety of the safety of the safety of the environment of the safety of the	E AND IS CURRENTLY ED; INSUFFICIENT D, ctive for over 19 years 1 m ut-in or temporary abandor ent. Signature required. pproval of This Action is Notice true and correct. Electronic Submission & For EL PAS	ATA WAS SUronth. In according and a decessory	BMITTED To dance with R6-19 tration of the Utah Division of the by the BLM We	O APPROVE P-3-36, a sundry the well's integrit Oil, Gas and sell Information sell vernal	THE REQUESTION THE REQUESTION Detice shall be filed ty: evidence that the March 6, 2003 Uning DIV. OF	ESEIVED indication tile to EB 2 1 2003
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Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006		
FROM: (Old Operator):	TO: (New Operator):		
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP		
1001 Louisiana Street	1001 Louisiana Street		
Houston, TX 77002	Houston, TX 77002		
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131		
CA No.	Unit:		
OPERATOR CHANGES DOCUMENTATION			
Enter date after each listed item is completed	7/5/2007		
1. (R649-8-10) Sundry or legal documentation was received from the			
2. (R649-8-10) Sundry or legal documentation was received from the			
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006		
	Business Number: 2114377-0181		
5. If NO , the operator was contacted contacted on:	7		
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06		
6b. Inspections of LA PA state/fee well sites complete on:	ok		
6c. Reports current for Production/Disposition & Sundries on:			
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,		
or operator change for all wells listed on Federal or Indian leases			
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet		
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a		
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to		
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006		
DATA ENTRY:	7/10/2007		
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006		
2. Changes have been entered on the Monthly Operator Change S	7/19/2006		
3. Bond information entered in RBDMS on:	7/19/2006		
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006		
5. Injection Projects to new operator in RBDMS on:	7/5/2006		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000		
BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	103601420		
2. Indian well(s) covered by Bond Number:	103601473		
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708		
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved		
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division			
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>		
COMMENTS:			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO				
DIVISION OF OIL, GAS AND MINING			5, LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES			
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT or	CA AGREEMENT NAME:	
TYPE OF WELL OIL WELL					NAME and NUMBER:	
2. NAME OF OPERATOR:	= = = = = = = = = = = = = = = = = = = =	11015		9. API NU		
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER:	10 EIELD	AND POOL, OR WILDCAT:	
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380		ATTACHED	
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:			STATE:	UTAH	
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION	200		
NOTICE OF INTENT	ACIDIZE	DEEPEN	3.571) - 41 - 12.5775	R	EPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE		=	IDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR	
CURREQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE WATER DISPOSAL	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	PLUG BACK	ON (START/RESUME)		ATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF	
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR	
	COMPLETED OPERATIONS. Clearly show all I				EDATOD) HAS	
TRANSFERRED ITS OP	ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July	
FOR THE OPERATIONS OF UTAH STATEWIDE	IY, L.P. IS RESPONSIBLE UNDE CONDUCTED UPON LEASED I BLANKET BOND NO. 400JU0705 JREAU OF INDIAN AFFAIRS NA	LANDS. BON 5, BUREAU C	ID COVERAGE IS F F LAND MANAGEM	PROVIDI	ED BY THE STATE	
1001 Louisiana Houston, TX 77002	any, L. P. N3065					
William M. Griffi	n, Sr. Vice President					
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA ⁻	TORY AGENT	
SIGNATURE They (Jameur	DAT	6/20/2006			
This space for State use only) APPROV	ED 71/9106				RECEIVED	

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.			
	14_20_H6_24860			

SUNDRY NOTICES AND REPORTS ON WELLS				14-20-	H6-24860	
Do not use this form for proposals to drill or to re-enter an					6. If India	n, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (APD) for such proposals.					UTET	RIBE
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well		uctions of				
Oil Well	Gas Well Other		 -			ame and No. FRIBAL 1-5C5
2. Name of Operator EL PASO E	&P COMPANY, L.P.				9. API W	
3a. Address		3b. Phone No	o. (includ	le area code)	43-013	3-30260
1099 18TH ST, STE 1900, DE		303-291-6	400			nd Pool, or Exploratory Area MONT
4. Location of Well (Footage, Sec.,	•					or Parish, State
SEC. 5, T3S-R5W, SWNE 106	0' FNL, 1428' FEL					•
		· ····			<u> </u>	IESNE COUNTY, UT
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE	NATUI	RE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION		
	Acidize	Deepen		Production (Sta	rt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Tr		Reclamation		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Const		Recomplete Temporarily Ab	andon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Odinon	Water Disposal	and on	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES. Accepted by the Federal Approval Of This Action is Necessary RECEIVED OCT 20 2006 Ey: OCT 20 2006 DIV. OF OIL, GAS & MINING						
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct					
JENNIFER T. BECHTEL Title ASSOCIATE ANALY				ST		
Signature All Sechte Date 10/16/2006						
	THIS SPACE FOR I	FEDERAL	OR S	STATE OFFICE	USE	
Approved by				Title .		Date
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights in			Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: UTE TRIBAL 1-5C5

API #: 4301330260

SEC 5-T3S-R5W NW/NE DUCHESNE COUNTY, UT BLM LEASE #: 1420H624860

WELL DATA:

ELEVATIONS: GL 6,146' KB 6,164'

FORMATION TOPS: GREEN RIVER @ 7,646'; WASATCH @ 9,208'

DRILL DEPTH: 11,796'

PBTD: 11,752'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 1,300'with 525 sks 8-3/4" hole 7" 26&29# N-80 @ 9,743' with 500 sks 6" hole 5" 18# N-80 @ 11,796' with 265 sks 5" TOL @ 9,211'

TUBING DETAIL:

• Note dated 6/6/80 states all tubing, bridge plugs, and packers were pulled from well.

PERFS:

8,192'-8,248': April, 1977: were squeezed w/ 300 sks and tested to 1,000 psi 8,444'-8,875': April, 1977: were squeezed w/ 300 sks and tested to 1,000 psi 9,192'-9,639'
9,807'-11,708'

NOTES:

• Well has been shut in since June, 1980.

<u>CEMENT DESIGN:</u> Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

- 1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank. Unload +/-9,500' 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
- 3. PU 7" CICR and TIH setting CICR @ 9,140'.

- 4. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- 5. RU perforators and RIH to perforate squeeze holes at top of Green River @ 7,646'. POOH w/ wireline and RD perforators.
- 6. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
- 7. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- 8. Cut 7" casing at 1,350'. This is 50' below 9-5/8" surface casing. Retrieve 7" casing.
- 9. TIH with tubing to 1,400'. This is 50' into 7" casing.
- 10. RU cementers. Mix and spot balanced plug of 50 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 1,400' to 1,250'. TOOH.
- 11. TIH with tubing and tag top of cement plug. TOOH. TIH w/ 9-5/8" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
- 12. PUH with tubing to 100'. Mix and spot 40 sks Class G w/ 2% CaCl2 in mix water. Cement surface annulus via 1" tubing if necessary.
- 13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range.
- 14. RDMOPU.
- 15. Restore location.

WELL NAME: UTE TRIBAL 1-5C5 WELL AS IS 6,164° 6,146° GROUND LEVEL HOLE SIZE PIPE SIZE WEIGHT GRADE 1,300 12.25" 9.625" 36# 1,300 9.625" SURFACE 36# 9,743' 9,211' 11,796' N-80 N-80 7" 5" 5" 8.75" 268.29# 18# 18# TOL 6" N-80 GREEN RIVER TOP @ 7,646' TOC @ 8,000' FROM NOTES IN WELL FILE PERFS: 8,192'-8,248' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI PERFS: 8,444'-8,885' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI WASATCH TOP @ 9,208' 9,211' TOL 18# 26&29# 9,743' INTERMEDIATE PERFS: 9,192'-11,708' 18# 11,796' ORIGINAL PBTD 11,752 NOTE: NOT TO SCALE

PROPOSED P&A

KB 6,164' GROUND LEVEL 6,146'

40 SKS CEMENT TO SURFACE

9-5/8" CIBP CAPPED W/ 10 SKS CEMENT

BURFACE 9.625" 36# 1,300'

BALANCED PLUG OF 50 SKS CEMENT

CICR $(0.7,600)^{\circ}$: 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS CEMENT GREEN RIVER TOP $(0.7,646)^{\circ}$

HOLE SIZE PIPE SIZE WEIGHT GRADE SET DEPTH 12.25 9.625 K-85 1.300 36# 7" 5" 5" 268.29# N-80 9,743' N-80 N-80 9,211' 11,796' TOL 18# 18#

TOC @ 8,000' FROM NOTES IN WELL FILE

PERFS: 8,192'-8,248' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI

PERFS: 8,444'-8,885' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI CICR @ 9,140' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS CEMENT WASATCH TOP @ 9,208'

TOL 5" 18# 9,211'

INTERMEDIATE 7" 288.29# 9,743'

PERFS: 9,192'-11,708'

 LINER
 5"
 18#
 11,796'

 TD
 11,796'

 ORIGINAL PBTD
 11,752'

NOTE: NOT TO SCALE

Form 3160-5 (February 2005)

Notice of Intent

_Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Acidize

Alter Casing

Casing Repair

Change Plans

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

Water Shut-Off

Well Integrity

Other

Lease	Serial	No.		
14.7	л на	.749	ፈበ	

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

6.	lf :	Indian,	Allottee	or Tribe	Nam

abandoned well. Use Form	UTE TRIBE		
SUBMIT IN TRIPLICATE- (7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well G	8. Well Name and No. UTE TRIBAL 1-5C5		
2. Name of Operator EL PASO E&P COMPANY, L.P.		9. API Well No.	
3a Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	43-013-30260 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M., or Surve)	ALTAMONT		
SEC. 5, T3S-R5W, SWNE 1060' FNL, 1428' FEL		11. County or Parish, State DUCHESNE COUNTY, UT	
12. CHECK APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title ENGINEERING TECH LISA PRETZ 05/10/2007 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted by the Tid Utah Division of Federal Approval Of This Date Approved by Oil, Gas and Mining Action is Necessary Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. any department or agency of the United Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its i risd cite.

(Instructions on page 2)

MAY 1 8 2007

Daie:



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: UTE TRIBAL 1-5C5 API #: 4301330260 SEC 5-T3S-R5W NW/NE **DUCHESNE COUNTY, UT**

BLM LEASE #: 1420H624860

WELL DATA:

ELEVATIONS: GL 6,146' KB 6,164'

FORMATION TOPS: GREEN RIVER @ 7,646'; WASATCH @ 9,208'

DRILL DEPTH: 11,796'

PBTD: 11,752'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 1,300' with 525 sks 8-3/4" hole 7" 26&29# N-80 @ 9,743' with 500 sks hole 5" 18# N-80 @ 11,796' with 265 sks

5" TOL @ 9,211'

TUBING DETAIL:

• Note dated 6/6/80 states all tubing, bridge plugs, and packers were pulled from well.

PERFS:

8,192'-8,248': April, 1977: were squeezed w/ 300 sks and tested to 1,000 psi 8,444'-8,875': April, 1977: were squeezed w/ 300 sks and tested to 1,000 psi 9.192'-9.639' 9,807'-11,708'

NOTES:

Well has been shut in since June, 1980.

CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

- 1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank. Unload +/-9,500' 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
- 3. PU 7" CICR and TIH setting CICR @ 9,140'.

- 4. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water (CIPW). TOOH.
- 5. RU perforators and RIH to perforate squeeze holes at top of Green River @ 7,646'. POOH w/ wireline and RD perforators.
- 6. TIH with CICR to 7,596'. Set retainer and establish injection rate and pressure.
- 7. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 5 stands of tubing and reverse clean with CIPW. TOOH.
- 8. RIH and shoot squeeze perfs at 1,350' (This is 50' below 9-5/8" surface casing shoe). Establish circulation.
- 9. TIH with CICR and set at 1,250'.
- 10. RU cementers. Mix and spot balanced plug of 50 sks Class G cement to top of CICR. Put 40 sks of cement below CICR, pull out and spot 10 sks on top. Pull four stands and reverse circulate tubing clean with CIPW. TOOH to 100'.
- 11. Mix and spot 40 sks Class G w/ 2% CaCl2 in mix water. Cement surface annulus via 1" tubing if necessary.
- 12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range.
- 13. RDMOPU.
- 14. Restore location.

WEIGHT

268.29#

18# 18# GRADE K-55

N-80 N-80 N-80 SET DEPTH

1,300

9,743' 9,211' 11,796'

HOLE SIZE PIPE SIZE 12.25" 9.625"

7" 5" 5"

8.75

TOL

WELL AS IS KB GROUND LEVEL 6,164° 6,146° SURFACE 9.625" 1,300 GREEN RIVER TOP @ 7,646' TOC @ 8,000' FROM NOTES IN WELL FILE PERFS: 8,192'-8,248' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI PERFS: 8,444'-8,886' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI WASATCH TOP @ 9,208" TOL 9,211 INTERMEDIATE 268.29# 9,743' PERFS: 9,192'-11,708' 11,796

ORIGINAL PBTD

NOTE: NOT TO SCALE

11,752

WELL NAME: UTE TRIBAL 1-5C5

PROPOSED P&A

KB 6,1647 GROUND LEVEL 6,146'

40 SKS CEMENT TO SURFACE

SURFACE 9.625" 36# 1,300"

CICR @ 1,250':40 SKS SQZ CSG SHOE & CAPPED W/ 10 SKS CEMENT

CICR @ 7,596': 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS CEMENT GREEN RIVER TOP @ 7,646'

HOLE SIZE PIPE SIZE WEIGHT GRADE SET DEPTH 12.25" 9.625 38# K-55 1,300 8.75* 26&29# 9,743 TOL 5" 18# N-80 9,211 18# N-80 11,796

TOC @ 8,000' FROM NOTES IN WELL FILE

PERFS: 8,192'-8,248' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI

PERFS: 8,444'-8,885' WERE SQUEEZED W/ 300 SKS & TESTED TO 1,000 PSI CICR @ 9,140' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS CEMENT

268.29# 9,743'

TOL 5" 18# 9,211'

PERFS: 9,192'-11,708'

INTERMEDIATE

LINER 5" 18# 11,796'
TD 11,796'
ORIGINAL PBTD 11,752'

NOTE: NOT TO SCALE

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No. 14-20-Н6-24860

5.	If Indian,	Allottee	or Trib	e Nar

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					Allottee or Tribe Name IBE	
SUBMIT IN TR	PLICATE- Other instr	uctions on rever	se side.	7. If Unit or 0	CA/Agreement, Name and/or No.	
1. Type of Well Oil Well O Gas Well Other				8. Well Name and No.		
2. Name of Operator EL PASO E&	&P COMPANY, L.P.			UTE TRIBAL 1-5C5 9. API Well No.		
3a. Address 3b. Phone No. (include area code) 1099 18TH ST, STE 1900, DENVER, CO 80202 303-291-6400			area code)	43-013-30260 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 5, T3S-R5W, SWNE 1060' FNL, 1428' FEL			ALTAMONT 11. County or Parish, State DUCHESNE COUNTY, UT			
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (State Reclamation Recomplete Temporarily Ab	, l	Water Shut-Off Well Integrity Other	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.						
Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally ne work will be performed or proviously colved operations. If the operation in al Abandonment Notices must be	de the Bond No. on file w results in a multiple comp	rith BLM/BIA. Require letion or recompletion in	ed subsequent rej n a new interval,	ports must be filed within 30 days a Form 3160-4 must be filed once	

determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: TIH AND SET CIBP @ 9317'. SPOT 50 SX CMT ON TOP OF CIBP.

PLUG #2: SET RETAINER @ 8096'. PUMP 110 SX CMT BELOW REATINER AND SPOT 10 SX CMT ON TOP.

PLUG #3: PERFORATE @ 7646'. PERFORATE @ 3900'. EST RATE INTO PERFS. SET RETAINER @ 3800'. PUMP 56 SX CMT BELOW AND SPOT 20 SX CMT ON TOP.

PLUG #4: PERFORATE @ 1350'. SET RETAINER @ 1261'. PUMP 60 SX CMT BELOW AND SPOT 10 SX CMT ON TOP.

PLUG #5: LD TBG TO 100' AND CICR 15 SX CMT TO SURFACE.

CUT WELLHEAD 3' BGL. TOP OFF ANNULUS W/ 45 SX CMT. WELD ON DRYHOLE PLATE.

WELL P&A ON 7/13/2007. PLUGGING WITNESSED BY C. SCOTT, BLM.

		:	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Tr'Al		
LISA PRETZ	Title ENGINEERING TECH		
Signature Area Lu	Date	07/20/2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	nt or ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United			
(Instructions on page 2)		R	CEIVED

JUL 3 1 2007